

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-34971
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Outland State Unit
2. Name of Operator Santa Fe Snyder Corporation	8. Well No. 2
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	9. Pool name or Wildcat Wilson Morrow Gas
4. Well Location Unit Letter E : 1330 feet from the North line and 660 feet from the West line Section 12 Township 21S Range 34E NMPM County Lea	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3705'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Spud & Set surface casing** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/8/00 Spud well @ 3 pm. Drill 17 1/2" hole to 1400'. GIH W/ 32 jts 13 3/8" 54.5 & 61# J-55 casing set @ 1400'. Shoe set @ 1400' and float set @ 1350'. Lead cement 700 sx class C 35-65-6 + 5% salt + CF. Tail cement 200 sx Class C + 2% CaCl. Circulate 165 sx to surface. WOC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Regulatory Specialist DATE 7-7-00

Type or print name Bill R. Keathly Telephone No. 915-686-6612

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY C. W. WILLIAMS DATE 7-8-00
Conditions of approval, if any: DISTRICT SUPERVISOR

