

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Santa Fe Snyder Corp. 550 W. Texas, Suite 1330 Midland, TX 79701		OGRID Number 20305
		API Number 30-025-34971
Property Code 24990	Property Name Outland State Unit	Well No. 2

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D & E	12	21 S	34 E		1330 1320	North	660'	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
' Proposed Pool 1					" Proposed Pool 2				
Wilson Morrow Gas									

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3705
Multiple N	Proposed Depth 13600	Formation Morrow	Contractor to be determined	Spud Date 3-25-2000

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5	1400'	950	Surface
12 1/4"	9 5/8"	40.0	5500'	1400	Surface
8 3/4"	7"	23.0	11500'	600	9000'
6 1/8"	4 1/2"	13.5	13600'	300	11300'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Rig up rotary tools. Set 13 3/8" Casing 1400'. WOC 12 hrs. Nipple up annular BOP and test casing & BOP to 600 psi. Set 9 5/8" casing @ 5500'. WOC 12 hrs. Nipple up 5M double BOP with annular. Test casing to 2000 psi. Drill to 11500'. Run logs. Set 7" casing. WOC 12 hrs. Test casing to 2500 psi and BOP to 5000 psi. Drill to 13600'. Run logs and evaluate for completion or P & A.

Permit Expires: \_\_\_\_\_  
Date Issued: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

Phone:

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached ☐

James P. "Phil" Stinson

Agent for Santa Fe Snyder Corp.

3-7-00

915-682-6373

ORIGINAL SIGNATURE  
DATE WINK  
FIELD REPORT

MAR 15 2000