District I 1625 N. French Dr., Hobbs, NM 88240 I : gy, M				State of New Mexico Ainerals & Natural Resources				Form C-104		
District II 811 South First, Artesia, NM 88210 OIL CONSERVA					TION DIVISION			Submit to A	Revised July 28, 2000 Submit to Appropriate District Office	
District JII 2040 South 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, N									5 Copies	
District IV 2040 South Pacheco, S	onto Eo. NM 97	7505		unita 1 0, 1	111 0750	5			AMENDED REPORT	
2040 South Pacheco, Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
Joe Meiton Driffing Co., Inc.						<sup>2</sup> OGRID Number				
P.O. Box 4203 Midland, Texas 79704						011916 <sup>3</sup> Reason for Filing Code/ Effective Date NW				
<sup>4</sup> API Number <sup>5</sup> Pool Name						f Pool Code				
30-02535018Eumont Yates 7 Rvrs. Que'Property Code* Property Name						en 7.1 7.2800 'Well Number				
25208 New Mexico State "G" 22										
Ul or lot no. Section	Township 21S	Range 36E	Lot.Idn	Feet from th		South Line	Feet from the	East/West line		
	A 23 21S <sup>11</sup> Bottom Hole Location			660		orth	660	East	Lea	
UL or lot no. Section	Lot Idn	Feet from th	he North/South line Feet from th			East/West line	County			
<sup>12</sup> Lse Code <sup>13</sup> Prod	ucing Method		Connection Date	<sup>15</sup> C-129 H	Permit Numb	er	<sup>16</sup> C-129 Effective	Date	<sup>17</sup> C-129 Expiration Date	
III. Oil and Gas Transporters										
" Transporter OGRID	Transporter OGRID <sup>19</sup> Transporter Name and Address			2	<sup>20</sup> POD <sup>21</sup> O/G			<sup>22</sup> POD ULSTR Location and Description		
24650 Dynegy Midstream Services 282607 G										
1000 Louisiana, #5800 34019 РЯЧЯТОВ РЕТГОРЕТ Со. 282606 0										
34019 ΡΗΥΥΥΥβ' Ρετγόγείω Co. <b>2326906</b> 0 4001 Penbrook										
Odessa, Texas 79762										
IV. Produced Water <sup>12</sup> POD <sup>12</sup> POD III STR Location and Description										
<sup>23</sup> POD 24 POD ULSTR Location and Description 2826908										
V. Well Completion Data										
<sup>25</sup> Spud Date 9/18/2000	8/2000   10/06/00		380	"тр 3800		<sup>≫</sup> рвтр 3761		tions 28 '	<sup>30</sup> DHC, MC	
<sup>31</sup> Hole Size 12-374"	re <sup>22</sup> Casing & Tubir 8-5/811			bing Size <sup>33</sup> Depth Set 374				<sup>34</sup> Sacks Cement 260		
7-7/8"			2 <sup>n</sup>			3800'		610		
		-								
VI. Well Test Data	<u> </u>									
10/06/00	<sup>34</sup> Gas Deli 10/06/	-	10/1	st Date	24	Test Length	39	Tbg. Pressure 60	<sup>40</sup> Csg. Pressure 260	
<sup>#</sup> Choke Size 3/4 <sup>#</sup>	22		10	Water	1	" Gas		45 AOF	<sup>46</sup> Test Method	
" I hereby certify that the rules of the Oil Conservation Division have been complied with						320 F OIL CONSERVATION DIVISION				
and that the information given above is true and complete to the best of my knowledge and belief.										
Printed name:						Approved by:				
Karen Allen						Title:				
Secretary						Approval Date:				
Date: 10/11/00 Phone: 915 682-5461										