Submit To Appropriate District Office State Lease - 6 copies ree Lease - 5 copies District 1 1625 N. French Dr., Hobbs, NM 88240 District II
811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources

Form C-105

Date 10/11/00

OIL CONSERVATION DIVISION

					Kev	ised March	25, 1999
		WELL A					
			0253				_
		5. Indica	te Type	e of Le	ease		
		SI	ATE	<u>X</u>	FEE		
		State Oil	& Gas	Lease	No.		
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		New Mex	ico\3	State	≘ /"G"\		
_		8. Well No.		~			
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		9. Pool nam					
		Eumont	Yate	es 7	Rvrs.	Queen	(0il)
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<u>)</u> t	<u> 50</u>		Feet Fro	om The	Eas	t	Lin
		NMPM L	ea			,	Yourse.
s		& RKB, RT, O			14 Flev	Casinghead	County
		-,,	,,		2.0	Cubingiloud	
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rv B		Rotary Too	ols		Cable T	`ools	
ט	y	0-3800					
_		10 0000	20. W	as Dire	ctional Su	rvey Made	
			1	yε	76		
		22. Was W	ell Core	-			
		22. 17 45 17	Cii Core	u			
N	leu	trons n	0				
		ngs set in					
_		CEMENT	NG REC	CORD	AN	MOUNT PUI	LED
ı		260 sx	•				
ı		610 sx					
		···					
	25.	·	TUBIN	IG RE	CORD		
	SIZ	'E		PTH SE		PACKER S	ET
	2-	3/8"	3	4961			
							-
Γ,	FR	ACTURE, C	EMEN	T, SQI	JEEZE,	ETC.	
Ĺ		AMOUNT	AND K	IND M	ATERIAL	USED	
•		Acidiz	e w/2	000	qal 1	5% HCL	acid
		95000#					
		34 BPM	2000				
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			us (Prod	or Shu	ıt-in)		
ıp)	Well Stat		,,,,	,		
up,)	Well Stat					
up,		produ	ucing			· _	
ip.			ucing	iter - Bb	ol.	Gas - Oil R	atio
		produ s-MCF	ucing	iter - Bb	1.		
ip,	Ga	produ	ucing	iter - Bb		14545	
	Ga	produ s - MCF 320 Water - Bbl.	ucing	6 Oil Gi	ravity - A		
	Ga	produ s-MCF 320	ucing	iter - Bb	ravity - A	14545	

District III 1000 Rio Brazos Rd., Az	ztec, NM 87410		2040 South P			TE TEE	
<u>District IV</u> 2040 South Pacheco, Sar			Santa Fe, NM	f 87505	State Oil &	Gas Lease No.	
WELL CO	MPLETION	OR RECO	MPLETION REPO	RT AND LOG			
la. Type of Well:	(X) GAS WEL				7. Lease Nam	e or Unit Agreement	
b. Type of Completi							
NEW WELL X	VORK DEE	PEN BAC	UG DIFF. RESVR. D	OTHER		co(State/"G	n)
2. Name of Operator					8. Well No.	20	
Joe Mel 3. Address of Operato	ton Drill	ing Co.,	Inc.			22	
			exas 79704		9. Pool name of		s. Queen (Oil)
4. Well Location	1200 11		77704	···	Lumont	Tates / RVI	s. queen (UTT)
Unit Letter	A 660	Feet From	m The North	Line and 6	50 F	eet From TheE	ast Line
	23		p 21S R	Range 36E	имри Le		County
	1. Date T.D. Read		Date Compl. (Ready to Prod.	·	(DF& RKB, RT, GF	R, etc.) 14. Ele	ev. Casinghead
9/19/2000 15. Total Depth	9/24/00 16. Plug Ba)/06/00	3541	1		
3800	3761	CK 1.D.	17. If Multiple Compl. How Zones?	w Many 18. Interv Drilled B	у	Cabl	e Tools
19. Producing Interval	l(s), of this comple	etion - Top, Bot	tom, Name		10-3800	20. Was Directional	Survey Mode
3493'-3800			,			yes	Survey Made
21. Type Electric and	Other Logs Run				22. Was Wel	-	
Platform Exp	ress Azim	uthal lat	erolog/Compensa	ted Density M	leutron: no		
23.	7.000 7.12 7.110	3 011 C C C	CASING RECO	RD (Report all s	trings set in v	vell)	
CASING SIZE		T LB./FT.	DEPTH SET	HOLE SIZE	CEMENTIN		AMOUNT PULLED
8-5/8" 5-1/2"	24#	- ,,	3741	12-3/4"			
5-1/2	15.5	0#	3800'	7-7/8"	610 sx.		
			<u> </u>				
24. SIZE T	OP	ВОТТОМ	LINER RECORD SACKS CEMENT	SCREEN	25. T	UBING RECORD	
		DOTTOM:	6ACKS CLINEAT	SCREEN	2-3/8"	3496'	PACKER SET
26							
26. Perforation recor	rd (interval, size, a	ind number)		27. ACID, SHOT, DEPTH INTERVAL		MENT, SQUEEZ ND KIND MATERI	
25161 2502				3516'-3728'			15% HCL acid
			',3570',3601', ',3715',3728'		95000# \$	sand, 137 to	
3	657	,3701	<u> </u>	ODVICTION	34 BPM 2	2000#	
28 Date First Production		Production Meth	PRO nod (Flowing, gas lift, pumpi	ODUCTION) Wall Status	(Prod. or Shut-in)	
10/06/00	ł		iod (1 towing, gus tijt, pumpt	ng - Size ana type pump		,	
	lours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/10/00	24	3/4	Test Period	22	320	6	14545
Flow Tubing C	asing Pressure	Calculated 2	4- Oil - Bbl.	Gas - MCF	Water - Bbl.	-	API - (Corr.)
Press.	260	Hour Rate	22	320	6	31	
29. Disposition of Gas	(Sold used for fu	el vented etc			1	Test Witnessed By	
sold	1-200, 11200 701 74	c., romen, eic./				field pers	sonnel
30. List Attachments							

31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Karen Allen

Title Secretary

Printed

Name

INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or expensed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests onducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical epths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in unintuplicate except on state land, where six copies are required. See Rule 1105.

	Marri Marriae			Morthweete	CAL SECTION OF STATE rn New Mexico
	rn New Mexico _ T. Canyon	T Oio Ala	mα	Normweste	
	T Strayer		l-Fruitle	and	
	T Atoka		Cliffs		T. Penn. "D"
28201	T Mice		nise		T. Leadville
30301	T Devonian	T Menefe	e.		
2030.	T. Silveian	T. Point I	ookout		T. Elbert
3493	T Montova	T Mancos	CONOUL_		T. McCracken
	T Cimpson	T. Gallun	'		
	T MoVee	Rase Gree	nhorn		
	T Ellenburger	T Dakota			Т
	T. Cr. Wash	T. Morriso	\n		TT
	T Delevers Sand	T Todilto	J.II		T
	T. Delawate Salid	T Entrode			TT
	1. Bone Springs	T Winger	1		- т. Т
	_ I,	T Chinle			- T
		T Dormio			T
<u> </u>	_ 1	T Donn "	··		TT
					OIL OR GAS SANDS OR ZONES
rate of water	inflow and elevation to which to to to to	water rose in hole	.NDS E.	feet	
	LITHOLOGY REC	ORD (Attach a	ditiona	d sheet if neces	
Thickness In Feet	LITHOLOGY REC	ORD (Attach a	Iditiona To		
	C)rate of water	T. Atoka 2820	T. Atoka T. Pictured 2820 T. Miss T. Cliff Ho 3030 T. Devonian T. Menefe 3493 T. Silurian T. Montoya T. Mancos T. Simpson T. Gallup T. Ackee Base Gree T. Ellenburger T. Dakota T. Gr. Wash T. Morriso T. Delaware Sand T. Todilto T. Bone Springs T. T. Wingat T. T. Chinle T. T. T. Chinle T. T. Permia T. Permia T. Penn T. to Mo. 3, fr IMPORTANT WATER SA rate of water inflow and elevation to which water rose in hole to	T. Atoka	T. Atoka T. Pictured Cliffs T. Miss T. Cliff House 3030¹ T. Devonian T. Menefee T. Point Lookout T. Montoya T. Mancos T. Gallup T. Mortison T. Ellenburger T. Dakota T. Morrison T. Delaware Sand T. Todilto T. Bone Springs T. Entrada T. T. Wingate T. T. Chinle T. T. T. Permian T. Permian T. Penn "A" IMPORTANT WATER SANDS rate of water inflow and elevation to which water rose in hole. to feet.