

Submit To Appropriate District Office
State Lease - 6 copies
Free Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-02535018	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						State Oil & Gas Lease No. NMB-935	
2. Name of Operator Joe Melton Drilling Co., Inc.						7. Lease Name or Unit Agreement Name New Mexico (State "G")	
3. Address of Operator P.O. Box 4203 Midland, Texas 79704						8. Well No. 22	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County						9. Pool name or Wildcat Eumont Yates 7 Rvrs. Queen (Oil)	
10. Date Spudded 9/19/2000		11. Date T.D. Reached 9/24/00		12. Date Compl. (Ready to Prod.) 10/06/00		13. Elevations (DF& RKB, RT, GR, etc.) 3541	
15. Total Depth 3800		16. Plug Back T.D. 3761		17. If Multiple Compl. How Many Zones? 3		18. Intervals Drilled By Rotary Tools 0-3800	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3493'-3800' Queen Sand						20. Was Directional Survey Made yes	
21. Type Electric and Other Logs Run Platform Express Azimuthal Laterolog/Compensated Density Neutron no						22. Was Well Cored	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		24#		374'		12-3/4"	
5-1/2"		15.5#		3800'		7-7/8"	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2-3/8"		3496'					
26. Perforation record (interval, size, and number)							
3516', 3523', 3546', 3561', 3565', 3570', 3601', 3606', 3627', 3671', 3686', 3701', 3715', 3728'							
3657'							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
3516'-3728'				Acidize w/2000 gal 15% HCL acid			
				95000# sand, 137 tons CO2			
				34 BPM 2000#			
28. PRODUCTION							
Date First Production 10/06/00		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 10/10/00		Hours Tested 24		Choke Size 3/4		Prod'n For Test Period	
Flow Tubing Press. 60		Casing Pressure 260		Calculated 24-Hour Rate		Oil - Bbl. 22	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By field personnel	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature TC		Printed Name Karen Allen		Title Secretary		Date 10/11/00	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Anhy	
Salt	
Salt	
Yates	2820'
7 Rivers	3030'
Queen	3493'
Grayburg	
San Andres	
Glorieta	
Paddock	
Blinebry	
Tubb	
Drinkard	
Abo	
Wolfcamp	
Penn	
Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology