District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

APPL	ICATIO	DN FOR	R PERMIT '	TO DR	ILL, RE-E	NTEF	r, deel	PEN, F	LUGBA	.СК, О	R ADD	A ZONE		
Joe Melton Drilling Co., Inc.									² OGRID Number 011916					
P.O. Box	ting .			³ API Number										
Mid]and.	s 79704	50		30-025-35019										
³ Propert	ycode 539	1	New Mexico State G				lo I			°Well Nø 23				
252	08				⁷ Surface L	ocatio	n					• • • • • • • • • • • • • • • • • • •		
UL or lot no.	Section	Township	Range	Latk	Lot kin Feet from the		North/South line		Feet from the	E	st/West line	County		
I	23	215	36E		1650		South		990	Ea	East Lea			
⁸ Proposed Bottom Hole Location If Different From Surface														
UL or lot no.	Section	Township	Range	Lot Id	Lot Idn Feet from		North/Sou	thline	Feet from the		st/West line	County		
° Proposed Pool 1 ¹⁰ Proposed Pool 2														
Eumont Yates 7 Rvrs. Queen														
¹¹ Work Type Code ¹² Well Type Code ¹³ Cabl							/Rotary ¹⁴ Lease Type Code ¹⁵ Ground Level Elevati							
N		0			Rotary				S		3537			
¹⁶ Multiple			¹⁷ Proposed Depth 3900		¹⁸ Formation			¹⁹ Contractor			²⁰ Spud Date 7/15/00			
<u> </u>	3900 Queen Capstar 7/15/00 ²¹ Proposed Casing and Cement Program													
Hole Si	Hole Size						Setting Depth		Sacks of Cement		I	Estimated TOC		
11"		8-5/8"		2	24		350'		200		Su	Surface		
7-7/8"		5-1/2"		1	14		3900'		1450			Surface		
		ļ										·····		
		<u> </u>	·											
²² Describe the	proposed pr	rogram. If th	is application is to	DEEPEN	or PLUG BACK,	, give the	data on the	e present p	roductive zon	e and prop	osed new pro	ductive zone.		
Describe the blo	²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.													
Drill well to approximate depth of 3900' Perforate Queen formation from 3560'-3815' Frac Queen formation and treat with 1500 gallons, 15% acid, 100,000# 16-20 sand with 70 guality foam frac.														
20 quality foam frac														
²³ I hereby certify that the information given above is true and complete to the best of							OIL CONSERVATION DIVISION							
my knowledge a	my knowledge and belief.							A LEAST AND AN						
Signature: Karen allen							Approved by Branch Andrew Construction							
Printed name: Karen Allen										2) * Set 13 1		·		
Tinle: Secretary						Арргоу	Approval Date: () 7 () 7 () 7 () 8 () Expiration Date:							
Date:	4/25/	00	Phone: 915	682-5	461	Conditio	ans of Appro	oval:	, su					
						Attache	a 🗀							