

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-02535020
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. NMB-935

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name New Mexico (State G)
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Well No. 24
2. Name of Operator Joe Melton Drilling Co., Inc.	9. Pool name or Wildcat Eumont Yates 7 Rvrs. Queen (oil)
3. Address of Operator P.O. Box 4203 Midland, Texas 79704	

4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County _____					
10. Date Spudded 9/25/00	11. Date T.D. Reached 10/1/00	12. Date Compl. (Ready to Prod.) 10/18/00	13. Elevations (DF& RKB, RT, GR, etc.) 3551	14. Elev. Casinghead	
15. Total Depth 3850	16. Plug Back T.D. 3797	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3850	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3573'-3769'			20. Was Directional Survey Made yes		
21. Type Electric and Other Logs Run Platform Express Azimuthal Laterolog/Compensated Density Neutron			22. Was Well Cored no		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	367	12-1/4	260 sx.	
5-1/2"	15.5#	3850	7-7/8"	610 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3467'	-
26. Perforation record (interval, size, and number) 3573-3579-3587-3602-3609-3626-3634-3684-3700 3711-3714-3724-3751-3759-3769				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3573'-3769' AMOUNT AND KIND MATERIAL USED 2000 gal 15% HCL acid, broke down @ 1100-3700#, frac w/1500 gallons acid, 33,000 gal. foam frac w/170 tons CO2			

28. PRODUCTION							
Date First Production 10/19/00		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) producing		
Date of Test 10/20/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 392	Water - Bbl. 15	Gas - Oil Ratio 13066
Flow Tubing Press.	Casing Pressure 35#	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 392	Water - Bbl. 15	Oil Gravity - API - (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By field personnel	
30. List Attachments logs							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature Karen Allen		Printed Name Karen Allen		Title Secretary		Date 10/23/00	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

1. Anhy	T. Canyon
1. Salt	T. Strawn
3. Salt	T. Atoka
1. Yates 2840	T. Miss
1. 7 Rivers 3110	T. Devonian
1. Queen 3564	T. Silurian
1. Grayburg 3804	T. Montoya
1. San Andres	T. Simpson
1. Glorieta	T. McKee
1. Paddock	T. Ellenburger
1. Blinebry	T. Gr. Wash
1. Tubb	T. Delaware Sand
1. Drinkard	T. Bone Springs
1. Abo	T.
1. Wolfcamp	T.
1. Penn	T.
1. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology