

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-35024

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E01923-0

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

3. Address of Operator

4001 PENBROOK STREET, ODESSA, TX 79762

7. Lease Name or Unit Agreement Name

CORNER POCKET "14" STATE

8. Well No.

1

9. Pool name or Wildcat

WILSON; ATOKA (GAS) (#97140)

4. Well Location

Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST LineSection 14Township 21-SRange 34-E

NMPM

LEA

County

10. Date Spudded

06/07/00

11. Date T.D. Reached

07/11/00

12. Date Compl. (Ready to Prod.)

03/16/02

13. Elevations (DF & RKB, RT, GR, etc.)

3669' GR

14. Elev. Casinghead

15. Total Depth

12,900'

16. Plug Back T.D.

12,859'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

ATOKA; 12,128' - 12,136'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1,455'	17-1/2"	1240SX	0
9-5/8"	40#	5,748'	12-1/4"	605SX	0
7-1/2"	26#	11,842'	8-1/2"	780SX	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	11,482'	12,898'	190	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	11,994.13'	11,404.41'

26. Perforation record (interval, size, and number)

12,128' - 12,136' / 4spf - 32 holes
 12,654' - 12,670' / 4 spf *RBP @ 12600*
 12,682' - 12,694' / 4 spf, 12,696 - 12,708' / 4 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,128' - 12,136'	A/2500G 15% NEFE HCl & Nitrogen
12,654' - 12,708'	41,500# 20/40 Sintered Bauxite

28. PRODUCTION

Date First Production 03/16/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.	
Date of Test 03/19/02	Hours Tested 24	Choke Size 1/64	Prod'n For Test Period	Oil - Bbl. 11	Gas - MCF 844	Water Bbl. 7	Gas - Oil Ratio 76.727	
Flow Tubing Press. 1200	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 40.0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

NMOCD Form C-104 & C-116

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

L. M. Sanders

Title Supv., Reg./Pror. Date 06/03/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____ 1805'	T. Strawn _____ 11,309'
B. Salt _____	T. Atoka _____ 11,880'
T. Yates _____ 3672'	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____ 5510'
T. Drinkard _____	T. Bone Springs _____ 8042'
T. Abo _____	T. T. Morrow Pay _____ 12,650'
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3000'	3500'	500'	Shale, Anhydrite, Salt				
3500'	4820'	1320'	Dolomite, Shale				
4820'	5900'	1080'	No Sample				
5900'	6500'	600'	Sandstone				
6500'	6700'	200'	Limestone				
6700'	8020'	1320'	Sandstone				
8020'	9400'	1380'	Limestone				
9400'	12,900'	3500'	Sandstone, Limestone, Shale				