

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-35024</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>E01923-0</b>
7. Lease Name or Unit Agreement Name: <b>CORNER POCKET "14" STATE</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat <b>WILSON; MORROW (GAS) (#87460)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator <b>Phillips Petroleum Company (#017643)</b>
3. Address of Operator <b>4001 Penbrook Street Odessa, TX 79762</b>	4. Well Location Unit Letter <b>A</b> : <b>660</b> feet from the <b>NORTH</b> line and <b>660</b> feet from the <b>EAST</b> line Section <b>14</b> Township <b>21-S</b> Range <b>34-E</b> NMPM <b>LEA</b> County <b>NM</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3669' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

☒ OTHER: Add perforations & acid stimulate

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/10/02 Perforate Atoka 12,128'-12,136' w/4spf (32 holes). Swab.  
03/11/02 Open well up to frac tank, swab & flow back load wtr, trip sinker bar to 12,200' no fill.  
03/12/02 Blow well down, swab  
03/13/02 Acidize Atoka, 12,128 - 12,136', w/2500 Gals 15% NEFE HCl & Nitrogen (50 Q). Flow back load.  
03/14/02 Flow back well to frac tank to clean up. Shut well in, RD Pool DDU.  
03/15/02 Tbg press 2800 psi, csg press 50 psi. Bring well on line. Line press 750 psi 12/64 choke  
03/16/02 24 hr prod; 92 mcf gas, 8 BOPD, 14 BWPD.  
03/17/02 24 hr prod; 541 mcf gas, 0 BO, 0 BW.  
03/18/02 24 hr prod; 741 mcf gas, 0 BO, 0 BW.  
03/19/02 24 hr prod; 844 mcf gas, 11 BOPD, 7 BWPD. Drop from report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Paul F. Kautz* TITLE SUPV. REGULATION & PRORATION DATE 03/04/02

Type or print name L. M. SANDERS Telephone No. (915) 368-1488

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE APR 09 2002

Conditions of approval, if any: