State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-35024 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE 🔀 FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 E01923-0 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) CORNER POCKET "14" STATE 1. Type of Well: Oil Well Gas Well X Other 8. Well No. 2. Name of Operator Phillips Petroleum Company (#017643) 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 WILSON; MORROW (GAS) (#87460) 4. Well Location 660 Unit Letter feet from the line and\_ feet from the line Township 21-S Section Range 34-E **NMPM** LEA County NM 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3669' GR 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT MULTIPLE** CASING TEST AND **PULL OR ALTER CASING CEMENT JOB** COMPLETION OTHER: Add perforations & acid stimulate OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 02/24/02 MIRU Pool #566 DDU, set frac tanks 02/25/02 Bleed tbg & csg dn, pmp 50 Bbls 6% KCl, ND tree, NU BOP 02/26/02 Kill well, COOH w/2-3/8" prod tbg, PU 4-1/2 RBP, GIH 02/27/02 GIH set RBP @ 12,600', COOH, PU pkr GIH tstg. tbg to 9000# 02/28/02 GIH set pkr @ 12,015', ND BOP, NU WH, swab to tbg. level to 9000' SISD 03/03/02 Operations SD, tbg press "0", csg press 1140 psi 03/04/02 Well SI, tbg press 0, csg press 1250 psi, load tbg, dmp 2.5 sx sd on top of/REP, SD Allow sand to settle. 03/05/02 Release 4-1/2 pkr COOH, PU 7' pkr, GIH, set pkr @ 11,399', tst csg 03/06/02 Tst csg & tbg, COOH w/RTTS pkr, run tailpipe/kill stg. 03/07/02 Tstg tbg in hole, SD due to high wind 03/08/02 Tst tbg in, ran 354 jts 2-3/8", set pkr @ 11,404.41', EOT @ 11,994.13, NDBOD, NOWH, 4500', SISD I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE All the first supplementation above is true and complete to the best of my knowledge and benefit.

SIGNATURE All the first supplementation & PRORATION DATE 04/04/02

Type or print name L. M. SANDERS

Telephone No. (915) 368-1488

(This space for State use)

APPROVED BY Conditions of approval, if any:

TITLE PAUL F. KAUTZ

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PETROLEUM ENGINEER