

Submit 5 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35024
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company (#017643)		6. State Oil & Gas Lease No. E01923-0
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: CORNER POCKET "14" STATE
4. Well Location Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line Section 14 Township 21-S Range 34-E NMPM LEA County NM		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3669' GR		9. Pool name or Wildcat WILSON; MORROW (GAS) (#87460)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: ADD PERFORATIONS & ACID STIMULATE <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

****PROCEDURE ATTACHED****

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Paul F. Kautz for LMS* TITLE SUPV. REGULATION & PRORATION DATE 02/06/02
Type or print name L. M. SANDERS Telephone No. (915) 368-1488

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE FEB 13 2002
Conditions of approval, if any:

Corner Pocket "14" State #
Add Morrow Perforations and Acidize

E. Recommended Procedure

1. MIRU DDU. Pump 6% KCl water to kill well. Install frac tank.
2. ND wellhead and NU shop tested, Class 3 BOP and environmental tray. NOTE: Wellhead is 10M. Will need a 10M by 5M DSA to nipple up BOP.
3. TOOH w/ tubing.
4. TIH w/ 4 1/2" RBP on tubing. Set RBP at 12,600' +/-.
5. TOOH w/ tubing.
6. TIH w/ 4 1/2" treating packer w/ on-off tool on tubing. Test tubing to 9000# w/ 6% KCl water while GIH. Set packer at 12,000' +/- . NOTE: Packer and on-off tool must have ID large enough to accommodate a 1 11/16" perforating gun.
7. Load annulus w/ 6% KCl water. Load tubing w/ 6% KCl water. Morrow estimated BHP = 6,200 psig. Swab down fluid level to 2,800'. NOTE: goal is to perforate Morrow zone 2,000 psig underbalanced.
8. MIRU wireline. Pressure test 10,000 psig lubricator to 6,000 psig (1,000 psig above 5,000 psig MPSP). Perforate Morrow 12,128-12,136' w/ 4 SPF (32 holes), zero degree phasing, using 1 11/16" gun as per Schlumberger Three Detector Density Compensated Neutron Log dated 7/14/00 (log section attached). Correlate with Schlumberger CBL/VDL/GR/CCL Log dated 8/12/00. POOH and RDMO wireline.
9. Flow back load water to frac tank. Turn well to sales and obtain flow rate.
10. Flow well until load is recovered. SI well to obtain static wellhead SIP.
11. MIRU pump truck. Test all surface lines to 9000 psig. Acidize Morrow perfs 12,128-12,136' w/ 2,500 gal of 15% NEFE HCl foamed with N2 @ 5-8 BPM and max P of 8000 psig. Record ISIP.
12. RDMO pump truck. Flow back well. If necessary, RU swab equipment and swab acid water. Clean up well to sales. RD swab equipment.
13. ND BOP and NU WH.
14. Produce well to sales. RDMO DDU and clean location. Report results on DIMS for three days and drop from report. Run four point test as needed at a later date.