

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35024
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Phillips Petroleum Company (#017643)		6. State Oil & Gas Lease No. E01923-0
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: CORNER POCKET "14" STATE
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>14</u> Township <u>21-S</u> Range <u>34-E</u> NMPM LEA County <u>NM</u>		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3669' GR		9. Pool name or Wildcat WILSON; MORROW (GAS) (#87460)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: LWR PKR BELOW TOP PERFS PROD F/UPPER PERFS ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/05/01 MIRU POOL #587 RU JSI & GIH W/TBG PLUG TP 200 PSI SET 1.875" TBG PLUG IN XNIPL @ 12552' COOH W/SLICKLN FL 6700' F/SURF BLOW DWN TBG LD TBG W/BRINE ND WH TBG MADE UP ON TREE NU DSA & BOP REL ON/OFF TL F/PKR PULL UP 1 JT SWAB BK FL FL 3200.
02/06/01 SWAB FL DWN T/6700' GIH LATCHUP PKR REL PKR GIH TAG @ 12557' REL PKR GIH TAG UP @ 12,664' 11' TOO HI T/ISOLATE TOP PERFS SOOH W/TBG/PKR ASSY PULL 256 JTS.
02/07/01 TP 0 CP 0 COOH W/ARROW PKR PU NEW HES PKR GIH SET @ 12,675' GET OFF PKR PU EOT 12,557' ND BOP LND TBG NU WH MK 1 SWAB RUN FL 7,000' F/SURF.
02/08/01 TP 0 CP 0 RU SWAB FL 7000' F/SURF LEVEL SLOWLY DROP ON EA RUN UNTILE LEVEL @ 7600' FL @ 7600' F/ 3 HRS CSG GETNG PRESS INCR FL BEGIN T/SLOWLY DROP @ 8000' GET BK SML AMTS BAUXITE ON CUPS 1700 HRS SWAB BK TOT 130 BBL FL TP 0 CP 140 PSI @ 1700 HRS PPCO CALLS POOL F/SWAB REPT POOL GOING IN W/SWAB LN @ 8000' HIT FL BECAUSE RUN SPEED SWAB LN THROWS LOOP AROUND TOP SWAB LUB CAUSED LN PULL TIGHT CRIMP & BRK CORE IN SWAB LN CABLE LINE LEFT IN WELL PK OFF PRESS UP & WELL SI TP 0 PSI CSG 140 PSI. (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE SUPV. REGULATION & PRORATION

DATE

Type or print name L. M. SANDERS

Telephone No. (915)368-1488

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL STORED IN
TITLE SUPV. REGULATION & PRORATION

DATE

CORNER POCKET 14 STATE #1 CONTINUED

02/09/01 TP 0 CP 650 PSI BLD CSG DWN REPAIR SWAB LN COOH INSPECT LN SPLICE LN BK TOGETHER MK 1 RUN TAG FL @
7800' COOH NU FLOWLN RD POOL SI 175 PSI ON CSG 0 ON TBG.
02/10/01 TP 0 CP 1400 SI.
02/11/01 TP 0 CP 1500 SI.
02/12/01 TP 0 CP 1560 SI.
02/13/01 TP 200 PSI CP 1920, SI.
02/14/01 SI TP 200 PSI CP 1950 PSI NU CONNS T/BLOW DWN T/WTR TK OPEN UP TP 200 BLOW DWN @ 1230 TBG BEGINS
UNLOAD TP 400 PSI CP 1950 PSI UNLOAD WTR T/WTR TK TP UP T/750 PSI CP DROP T/1800 PSI FLOW BK WTR &
STRONG GAS BLOW @ 1300 PUT THRU PROD UNIT & GAS SALES TP LEVEL @ 1400 PSI CP @ 1800 PSI FLOW RATE
3326 MMCF GAS TP & CP DROP OFF @ 1400 TP 750 PSI CP 1400 PSI FLOW RATE 168 MCF GAS @ 12/64 CK LINE
PRESS 550 PSI 16 HRS TP 550 PSI CP 1750 PSI FLOW RATE 104 MCF GAS 2 BO 6 BW TBG BLED DWN T/50 PSI TRY
T/UNLD FL WELL ONLINE DROP F/DIMS REPORT - JOB COMPLETE

ad rls

Handwritten signature and a circular stamp.