

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Revised March 25, 1999

API NO. 30-015-35024

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. E01923-0

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER ☐ DEEPEN ☐ BACK RESVR. ☐ OTHER _____

2. Name of Operator
Southwestern Energy Production Company

3. Address of Operator
2350 N. Sam Houston Parkway East, Suite 300 - Houston, TX 77032

7. Lease Name or Unit Agreement Name

Corner Pocket "14" State

8. Well No.

1

9. Pool name or Wildcat
Wilson Morrow (Gas)

4. Well Location

Unit Letter A : 660 Feet From The N Line and 660 Feet From The E Line

Section 14 Township 21S Range 34E NMPM Lea County

10. Date Spudded 6/7/00	11. Date T.D. Reached 7/11/00	12. Date Compl. (Ready to Prod.) SI	13. Elevations (DF& RKB, RT, GR, etc.) 3,669' GR	14. Elev. Casinghead
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15. Total Depth 12,900'	16. Plug Back T.D. 12,859'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - 12,900'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name

12,654' - 12,708' Morrow

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Combo

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1,455'	17 1/2"	1240 sx	
9 5/8"	40#	5,748'	12 1/4"	605 sx	
7 1/2"	26#	11,842'	8 1/2"	780 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	11,482'	12,898'	190	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3 1/2"	12,557'	12,557'

26. Perforation record (interval, size, and number)

12,654-70' 4 SPF
12,682-94' 4 SPF
12,696-708' 4 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,654' - 12,708'	41,500# 20/40 Sintered Bauxite

28. PRODUCTION

Date First Production 8/19/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI
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Date of Test 8/19/00	Hours Tested 1	Choke Size 21/64	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 417	Water - Bbl. 9	Gas - Oil Ratio 41,667
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Flow Tubing Press. 4200	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 240	Gas - MCF 10,000	Water - Bbl. 216	Oil Gravity - API - (Corr.) 49.8
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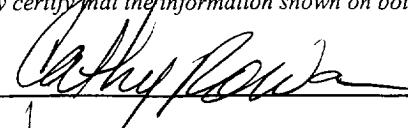
29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Cathy Rowan Title Drilling Technician Date 8/30/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt 1,805'
B. Salt _____
T. Yates 3,672'
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn 11,309'
T. Atoka 11,880'
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand 5,510'
T. Bone Springs 8,042'
T. Morrow Pay 12,650'
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
3000	3500	500	Shale, Anhydrite, Salt
3500	4820	1320	Dolomite, Shale
4820	5900	1080	No Sample
5900	6500	600	SS
6500	6700	200	LS
6700	8020	1320	SS
8020	9400	1380	LS
9400	12900	3500	SS, LS, Shale

From	To	Thickness In Feet	Lithology

