

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised July 28, 2000

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon SFS Operating, Inc. 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 20305	
⁴ API Number 30 - 025-35055		³ Reason for Filing Code/ Effective Date NW	
⁵ Pool Name West Esudo WILSON, MORROW GAS		⁶ Pool Code 87400 82240	
⁷ Property Code 23307		⁸ Property Name STATE "R"	
		⁹ Well Number 2	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	1	21S	34E		3300	South	990	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
S	F								
¹² Lse Code	¹³ Producing Method	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				
S	F	10/27/00 @ 3:30pm							

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
032109 5097	LG&E 921 W. Sanger Hobbs, NM 88240	2827576	G	
022507	Equilon Enterprises, LLC P.O. Box 6196 Midland, TX 79711	2827573	O	

IV. Produced Water

²³ POD 2827575	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, MC
7/6/00	10/27/00	13,400'	13,326'	13,114'-13,166'	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17 1/2"	13 3/8"	1,326'	900		
12 1/4"	9 5/8"	5,760'	2,200		
8 1/2"	7"	12,500'	530		
6 1/8"	4 1/2"	12,406'-13,396'	160		
	2 3/8"	12,929'			

VI. Well Test Data

³⁵ Date New Oil 10/27/00	³⁶ Gas Delivery Date 10/27/00	³⁷ Test Date 11/22/00	³⁸ Test Length 24 Hours	³⁹ Tbg. Pressure 3000 psi	⁴⁰ Csg. Pressure 650 psi
⁴¹ Choke Size 14/64	⁴² Oil 41 bbls	⁴³ Water 3 bbls	⁴⁴ Gas 3.4 MMCF	⁴⁵ AOF 12,753 MCFD	⁴⁶ Test Method Flowing
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Charles H. Carleton</i> Printed name: Charles H. Carleton Title: Sr. Engineering Technician Date: 01/18/01			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <i>Geologist</i> Approval Date: <i>1/18/01</i>		
Phone: 405/552-4528					