

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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						WELL API NO. 30-025-35055	
						5. Indicate Type of Lease X STATE FEE	
						State Oil & Gas Lease No. 23307	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name STATE "R"	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____							
2. Name of Operator Devon SFS Operating, Inc.						8. Well No.	
3. Address of Operator 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260						9. Pool name or Wildcat <i>West Usado</i> Wilson, Morrow Gas	
4. Well Location Unit Letter <u>M</u> : <u>3,300</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County							
10. Date Spudded 7/6/00		11. Date T.D. Reached 8/20/00		12. Date Compl. (Ready to Prod.) 10/27/00		13. Elevations (DF& RKB, RT, GR, etc.) GR=3,708'	
14. Elev. Casinghead 3,708'							
15. Total Depth 13,400'		16. Plug Back T.D. 13,326'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0'- 13,400'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 13,114'- 13,166' Morrow						20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Litho-Density Compensated Neutron/GR, High Resolution Laterlog Array/Micro-CFL/GR						21. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8"		59.5#		1,326'		17 1/2"	
9 5/8"		40#		5,760'		12 1/4"	
7"		26#		12,500'		8 3/4"	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
4 1/2"		12,406'		13,396'		160 sxs	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 3/8"		12,929'		12,901'			
26. Perforation record (interval, size, and number) 13,114'- 13,124' (40 Holes) 13,156'- 13,166' (40 Holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 13,114'- 13,166' 13,114'- 13,166' 20/40 bauxite			
				AMOUNT AND KIND MATERIAL USED Acidized with 2,000 gals 7 1/2% HCl acid Frac'd with 35,000 gals X-linked gel + 32,500#			
28. PRODUCTION							
Date First Production 10/27/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/22/00		Hours Tested 24		Choke Size 14/64		Prod'n For Test Period Oil - Bbl 41 Gas - MCF 3,400 Water - Bbl. 3 Gas - Oil Ratio 82.9 MCF/BBL	
Flow Tubing Press. 3,000 psi		Casing Pressure 650 psi		Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.		Oil Gravity - API - (Corr.) 48.4	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to LG&E						Test Witnessed By Kent Goodgion	
30. List Attachments Drilling Survey							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Charles H. Carleton</i>		Printed Name Charles H. Carleton Title Sr. Engineering Technician Date January 18, 2001					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.