District I
1625 N. French Dr. Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico nergy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

2040 South Fa	I.	RE	OUEST F	OR ALLO	WABLE	AND AU	THO	RIZA'	<b>ΓΙΟΝ</b> (	го т	RAN	SPORT	
<sup>1</sup> Operator na		THORIZATION TO TRANSPORT <sup>2</sup> OGRID Number											
Devon SFS O								20305					
20 N. Broadw						<sup>3</sup> Reason for Filing Code/ Effective Date							
Oklahoma City, OK 73102-8260 <sup>4</sup> API Number <sup>5</sup> Pool Name								Operator Name Change Effective 11/1/00 <sup>6</sup> Pool Code					
30 - 025-35055 WILSON, MO							RROW GAS				87460 <sup>9</sup> Well Number		
	23307		Property Nan	STAT									
II. <sup>10</sup> Surfac	e Locatio	on											
Ul or lot no. M	Section 1	Townsh 21S	ip Range 34E	Lot.Idn	Feet from th 3300		outh Line uth	Feet fi 9	t from the E 990		est line est	County Lea	
<sup>11</sup> Botto	m Hole L	ocation						<b>T</b> =	<u> </u>				
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from th	ne North/S	outh line		from the East/West line			County	
<sup>12</sup> Lse Code S	<sup>13</sup> Produ Currently	cing Meth y Comple	od <sup>14</sup> Gas ( ting	Connection Date	<sup>15</sup> C-129	Permit Number		<sup>16</sup> C-129 E	9 Effective Date			<sup>17</sup> C-129 Expiration Date	
III. Oil and O	Gas Trans	porters											
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporte and Add			<sup>20</sup> POD		<sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location and Description			
		<u></u>	4110 7400										
							, <u> </u>						
							I.						
IV. Produce	d Water		24 BOD UL STR	Location and Des									
POD			FOD ULSIK	Location and Des									
V. Well Cor	npletion I										_		
<sup>25</sup> Spud Date <sup>1</sup>		Ready Date 2		27 TD 28		<sup>28</sup> PBTD		<sup>29</sup> Perforations		<sup>30</sup> DHC, MC			
<sup>31</sup> Hole Size			<sup>32</sup> Casing & Tubing S		ize 3		<sup>3</sup> Depth Se	Depth Set		<sup>34</sup> Sacks Cement			
				<u> </u>								······	
										·			
VI. Well Te	st Data			<u> </u>									
		<sup>36</sup> G	Gas Delivery Date 37 T		Fest Date	34 ]	<sup>38</sup> Test Length		" Tbg. Press		isure	<sup>40</sup> Csg. Pressure	
<sup>41</sup> Choke	<sup>41</sup> Choke Size <sup>41</sup> Oil		43	<sup>43</sup> Water		4 Gas			<sup>45</sup> AOF		" Test Method		
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and						-	OIL CONSERVATION DIVISION						
belief.	ormation giv	ven above is	1	te to the best of my	knowledge and	Approved by:							
Signature:	Chul	ist	alten			Title:	1						
Printed name: CCC Charles H. Carleton								۰ . ۲۰۱۱ 				······	
Title: Sr. Engineering Technician							*	Sa.e				·····	
Date: 12/5	3/00	· · · · · · · · · · · · · · · · · · ·	Phone: 405/552-45	28									
·	1		1.1.5,000 10.			- <u>C</u>							