District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Azzec, NM 87410
District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

MENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address.									1 OGRID Number			
Santa Fe Snyder Corp.									20305			
550 W. Texas, Suite 1330 Midland, TX 79701										³ API Number		
Midla	and, T	X /9	9/01							30 - 0	25-35055	
⁴ Property Code				³ Property Name							* Well No.	
233	State "R"							2				
⁷ Surface Location												
UL or lot zo.	Section	Town	skip	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West Lac		County	
13/ M	1	21-	-s	34-E		3300	South.	990'	West		Lea	
		8	Pro	posed	Bottom	Hole Locati	on If Differe	nt From Sur	face			
UL or lot no.	Section	Towns	hip	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line		County	
¹ Proposed Pool 1							ed Pool	1				
Wilso	on Mor	row (Gas			·		-				
" Work Type Code			11 Well Type Code			" Cable/	able/Rotary 14 Lease Type Code			Grand Level Flevetion		

" Work Type Code	11 Well Type Code	13 Cable/Rotary	14 Lesse Type Code	" Ground Level Elevation
N	G	·R	· S	3708'
14 Muitiple	17 Proposed Depth	" Formation	" Contractor	³⁶ Spud Data
No	13600'	Morrow	to be determined	6-19-00

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Settling Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5	1400	950	Surface
12 1/4"	9 5/8"	40.0	5500'	1400	Surface
8 3/4"	5 1/2"	17.0	13600	1725	5200
					
*		1		<u> </u>	

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Rig up rotary tools. Set 13 3/8" casing @ 1400', WOC 12 hrs. Nipple up annular BOP and test casing & BOP to 1000 psi. Set 9 5/8" casing @ 5500', WOC 12 hrs and NU 5M Double ram BOP with annular. Test casing to 2000 psi. Drill to a TD of 13600'. Run logs and evaluate for completion or P&A in a manner consistent with State Regulations.

Permit Expires 1 Year From Approval Date Unless Drilling Underway

I hereby certify that the information gir of my knowledge and belief.	O	OIL CONSERVATION DIVISION				
Signature: James Polis	Approved by:	ODIGINAL GIGHTER BY CHIES WILLIAM:				
Printed name: James P. "Ph	Title:	Ol II wi	bishtin)			
Tide: Agent for Santa	Fe Snyder Corp.	Approval Date:	52)		Expiration Date:	
Date:	Phone:	Conditions of App	roval:			
6-8-7000	<u>(915)</u> 682–6373	Attached 🖸	Attached O			