

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 350-025-35082
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name M.S. Berryman
Well No. 2
Pool name or Wildcat Eumont (Y-7R-Qn) Gas

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Doyle Hartman	Well No. 2
Address of Operator 500 N. Main St., Midland, Texas 79701 (915-684-4011)	Pool name or Wildcat Eumont (Y-7R-Qn) Gas
Well Location Unit Letter <u>O</u> : <u>405</u> Feet From The <u>South</u> Line and <u>2295</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3604' RKB (3587' GL)	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: Set 7" O.D. Production String ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8 3/4" hole to a total depth of 3850 ft. Logged well with TDLD-CNL-GR-CAL log and AzLL-MCFL-GR log.

Ran 94 jts (3854') of 7" O.D., 23 lb/ft, J-55, ST&C casing equipped with Super Seal Float Shoe, Super Seal Float Collar, and (20) 7" Type S-4 centralizers. Landed 7" O.D. casing at 3850 ft. Cemented casing with 1743 cu.ft. of cement slurry consisting of 625 sx of API Class-C cement containing 2% Econolite, 0.5 lb/sx Flocele, and 5 lbs/sx gilsonite followed by 325 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 0.5 lbs/sx Flocele and 5 lbs/sx gilsonite. Plug down at 7:30 P.M., CDT, 9-26-00. Circulated 292 sx of lead cement to pit.

Installed 7" slip x 8 Rd collar. Installed B&M Oil Tool 7" x 2 3/8" x 3" Type MR tubinghead. Pressure tested 7" O.D. casing to 3200 psi. Pressure held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Tricia Barnes*

TITLE Production Analyst

DATE 10-06-00

TYPE OR PRINT NAME Tricia Barnes

TELEPHONE NO. 915-684-4011

(This space for State Use)

APPROVED BY

ORIGINAL FILED

1000

DATE

CONDITIONS OF APPROVAL IF ANY

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

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Well No. 2
Pool name or Wildcat Eumont (Y-SR-Qn) Gas

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
Name of Operator Doyle Hartman
Address of Operator 500 N. Main St., Midland, Texas 79701 (915-684-4011)
Well Location Unit Letter <u>O</u> : <u>405</u> Feet From The <u>South</u> Line and <u>2295</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3604' RKB (3587' GL)

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### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING CPNS. ☒ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: Set 9 5/8" O.D. Surface casing ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 6:00 P.M., CDT, 9-17-00. Drilled 12 1/4" hole to total depth of 876'. Circulated hole 0.75 hrs. Pulled drill string.

Ran 20 jts of 9 5/8" O.D., 36 lb/ft, J-55, ST&C casing equipped with guide shoes, insert float, and (8) 9 5/8" Type S-4 centralizers. Landed 9 5/8" O.D. casing at 876' RKB.

Cemented casing with 887 cu.ft. of cement slurry consisting of 325 sx of API Class-C cement containing 2% gel, 2% CaCl<sub>2</sub>, 0.5 lb/sx Flocele, and 5 lb/sx gilsonite followed by 300 sx of fast setting API Class-C cement containing 3% CaCl<sub>2</sub>, 0.5 lb/sx Flocele, and 5 lb/sx Flocele. Plug down at 7:30 A.M., CDT, 9-18-00. Circulated 264 sx of lead cement to pit. WOC 12 hrs. Pressure tested 9 5/8" O.D. casing and BOP to 1000 psi. Pressure held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tricia Barnes TITLE Production Analyst

DATE 10-06-00

TYPE OR PRINT NAME Tricia Barnes

TELEPHONE NO. 915-684-4011

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

ORIGINAL FILED  
TITLE: ST-10

DATE