

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Nearburg Producing Company 3300 North "A" Street, Building 2, Ste 120 Midland, TX 79705		OGRID Number 015742
		API Number 30 - 025 35108
Property Code 26368	Property Name Packer 18 State Com	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
A	18	21S	35E		660	North	660	East	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1 Wildcat; Bone Spring					Proposed Pool 2				

Work Type Code P	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3672
Multiple No	Proposed Depth 12650	Formation Bone Spring	Contractor Lucky	Spud Date 03-24-2003

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	61#, 68#, 72#	1342'	1042 sx	Circ to surf
12-1/4"	9-5/8"	36#, 40#	5621'	1400sx	Calc by 3900'
8-3/4"	7"	23#, 26#, 29#	11,120'	650 sx	TOC at 7160'
6-1/8"	4-1/2" LNR	13.5#	10,897' -	200 sx	CBL 10,897'
			12,650'		

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to Plugback the well to evaluate the Bone Spring formation. Perforate, test and stimulation as necessary to establish production.

See attached C-102, BOPE schematic and C-103 describing proposed work.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
Plugback

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sarah Jordan</i>		OIL CONSERVATION DIVISION	
Printed name: Sarah Jordan		Approved By: ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER	
Title: Production Analyst		Approval Date: MAR 21 2003	Expiration Date:
Date: 03-18-2003	Phone: 915/686-8235 ext 203	Conditions of Approval: Attached: <input type="checkbox"/>	

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-35108</b>	Pool Code <b>1</b>	Pool Name <b>Wildcat Bone Spring</b>
Property Code <b>2163108</b>	Property Name <b>PACKER 18 STATE COM</b>	Well Number <b>1</b>
OGRID No. <b>015742</b>	Operator Name <b>NEARBURG PRODUCING COMPANY</b>	Elevation <b>3672</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	21 S	35 E		660	NORTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres <b>40</b>	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1									
35.65 ACRES LOT 2									
35.69 ACRES LOT 3									
35.71 ACRES LOT 4									
35.75 ACRES									

**OPERATOR CERTIFICATION**

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

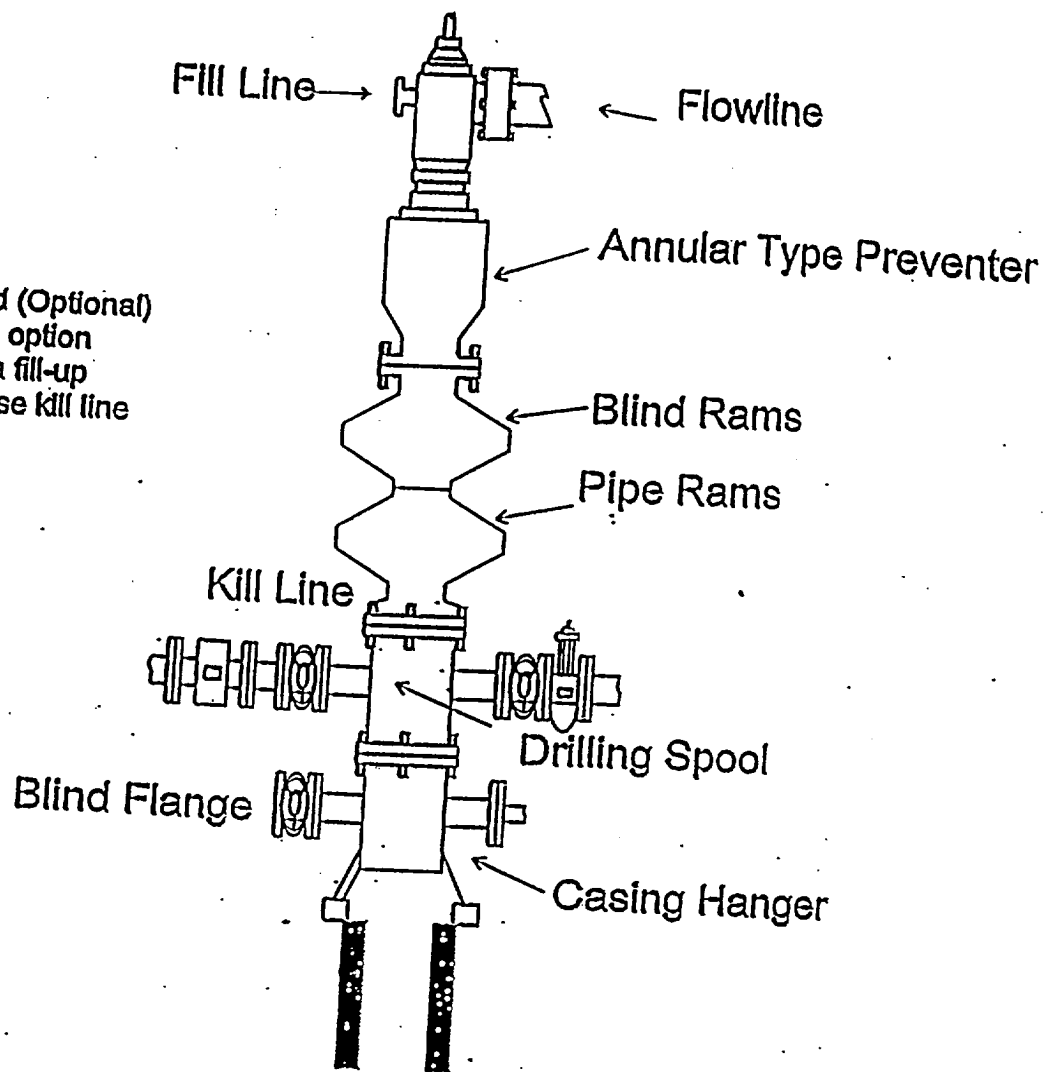
*S. Jordan*  
Signature  
**Sarah Jordan**  
Printed Name  
**Prod. Analyst**  
Title  
**March 18, 03**  
Date

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**JULY 20, 2000**  
Date Surveyed  
**DC**  
Signature & Seal of Professional Surveyor  
*Gary E. Eidsen* 7/21/2000  
00-11-0907  
Certificate No. **RONALD J. EIDSON 3239**  
**GARY EIDSON 12641**  
**WALTON McDONALD 12185**

Rotating Head (Optional)  
Drilling Nipple option  
must include a fill-up  
line. Do not use kill line  
for fill up.



1500 Series

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-35108
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Lease Name or Unit Agreement Name Packer 18 State Com
3. Name of Operator Nearburg Producing Company	4. Well No. 1
5. Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705	6. Pool name or Wildcat Undes.; Wolfcamp
7. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>21S</u> Range <u>35E</u> NMPM <u>Lea</u> County	
8. Elevation (Show whether DF, RKB, RT, GR, etc.) 3672' GL	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <u>Recompletion to the Bone Spring</u> <input checked="" type="checkbox"/>	

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) MIRU well service unit.
- 2.) POOH with production tubing.
- 3.) RIH w/ CIBP and set at 10,800' w/ 35' cmt on top to plug the Wolfcamp formation. New PBTD @ +/- 10,765'.
- 4.) Perforate the Bone Spring f/ 7900' - 8046' (OA) w/ 4 JSPF.
- 5.) RIH with production tubing.
- 6.) Stimulate as needed.
- 7.) Turn well to sales.
- 8.) RDMO well service unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 02-18-2003  
TYPE OR PRINT NAME Sarah Jordan TELEPHONE NO. 915/686-8235 ext 203

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: