District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 882

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

District III 1000 Rio Braz District IV 2040 South Pa	os Rd., Az acheco. Sa	tec, NM 87410	505	,	2040 S Santa	South Pach Fe, NM 87	neco '505			г	propria	ructions on bac ite District Office 5 Copies ENDED REPOR
<u> </u>			¹ Operator n	ame and Address	LE A	ND AUT	HORI	ZATIC	N TO TRA	NSP	ORT	
Nearburg F 3300 N A S	it., Bldg 2	Company Suite 120							² OGRID Number 015742			
Midland, TX	79705									Reason f		
	Pl Number		1451	⁵ Pool Name					RT- 2000 (October 2001)			
30 - 0 25-35108 7 Property Code			Wildcat; Wolfcamp			Property Name					97162	
26368			Packer 18	State C	Property Nam	ie			⁹ Well Number 1			
Ul or lot no.	Surface	Location										-
A	f ====== 1,000,00,0		Range Lot Idn 35E		Feet from the 660		North/South Line North		Feet from the 660	_	Vest line	County
11 [¹¹ Bottom Hole Loc		ation								ast ———	Lea
UI or lot no.			Range Lot Idn		Feet from the		North/South Line		Feet from the	East/\	Vest line	County
¹² Lse Code S	S Flowing		10/26/2001		te 15 C-129 Perm NA		t Number 16		C-129 Effective	Date	17 C-	-129 Expiration Date
III. Oil ar	nd Gas	Transpoi									<u> </u>	
OGRID	OGRID		Transporter I and Addres	Name ss		20 PO[²¹ O/G	. 2	²² POD ULSTR Location and Description		
21778 Su 90		unoco Inc. (R&M) 01 South Detroit			282718		4	0	Frac Tank			
Tulsa, OK 74												
		Paso Natural Gas 000 Lousisana				2827185 G			Section 18, T21S, R35E			
Houston, TX												
IV. Produ		ater							<u> </u>			
2827	_	Frac T	ank			24 POD ULS	TR Locati	ion and De	scription			
V. Well C	omple	tion Data										
			Ready Date /26/2001	i i	²⁷ TD 12,650"		28 PBTD		²⁹ Perforations		30 DHC, DC, MC	
³¹ Hole Siz			32 Casing & Tubing				12,040'		10,819' - 1	1,066' 34 Sacks Cement		
 .											Sack	s Cement
			-									
	-		 	···								
VI. Well	Test Da	ata										
35 Date New Oil		³⁶ Gas Delivery Date		37 Test D	37 Test Date		³⁸ Test Length		³⁹ Tbg. Pres	sure	4	⁰ Csg. Pressure
⁴¹ Choke Size		⁴² Oil		⁴³ Water			⁴⁴ Gas		⁴⁵ AÖF		-	⁶ Test Method
to the best of	i and that t	want	diven above i	Division have be-	ete	Approved b		P/	NSERVATIONAL SIGNER NULLE KALT NULLE KALT	ON PI 2 NEER	VISIO	N
Date: 10/26/2001 Phone: 915/686-82						T PIOVAI DE			-			
		ator fill in the C	GRID numbe	r and name of the	e previou	s operator			, i			
	Previous C	perator Signa	ture			Printed N	ame			т	itle	Date