District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back îce

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District III 1000 Rio Braz	zos Rd., Azi	tec, NM 87410)	OIL	2040	South Pac		JN Sub	mit to Ap	propria	te District Offi 5 Copi		
District IV 2040 South Pa						a Fe, NM 8					ENDED REPOI		
1.	<u></u>	EQUES	1 Operator p	LLOW	ABLE	AND AU	THORIZA	TION TO T					
I Nearburg Producing Company											OGRID Number 015742		
Midland, T	X 79705	., Suite 120	THIS W	ELL HAS	BEEN PL	ACED IN THE	T POME		³ Reason f		Code		
				ATED BEL THIS OFF	()(v) (# V	TON GO US	CONCUB		N\	٧			
30 - 0 25-	PI Number 35108		Osudo Mo			⁵ Pool Nan		⁶ Pool Code					
⁷ Pr	operty Cod	е	8 Propert				perty Name			82120			
	26368		Packer 18	State Con	n				1				
Ul or lot no.													
A 18		21S	Range 35E	Lot Idn	Fee	et from the 660	North/South I			Vest line	County		
11	¹¹ Bottom Hole Loc		l ation		L_		Notar	660		East Lea			
UI or lot no.	Section	Township	Range	Lot Idn	Fee	t from the	North/South I	ine Feet from the	East/V	/est line	County		
12 Lse Code	13 Produce	ing Method Co	de 14 Gas Connection								-129 Expiration Date		
S		Flowing		12/01/00	n Date	¹⁵ C-129 Pem NA	1	¹⁶ C-129 Effect	ive Date	17 C-			
III. Oil and Gas Transpor							- NA						
			Transporter N			20 PC	²⁰ POD 21 O/G		²² POD ULSTR Location				
	Sı	Sunoco Inc. (R?&M)						Frac Tank	and Description				
21778 9		901 South Detroit Tulsa, OK 74102			2827		84 () Frac Tank	•				
Tuisa, OK		100, 01(74)											
		Paso Natura 00 Lousisar	Natural Gas pusisana			282718	2827185 G		Section 18, T21S, R35E				
H		Houston, TX 77002											
Charles Transfer						网络猪			_				
is its													
V. Produ	ced Wa	ater											
23 PC	-					²⁴ POD UL	STR Location ar	nd Description					
2827		Frac T	ank ————										
V. Well C 25 Spud		tion Data	Ready Date		27 TD		²⁸ PBTD	10.0		1			
08/13/00			2/01/00		12,650"		12,527'		forations	rations 30 DHC, DC. M 12,166'			
³¹ Hole Size			32 C	asing & Tub	sing & Tubing Size		33 Depth Set		12,100	34 Sacks Cement			
	17-1/2"	- · · · · · · · · · · · · · · · · · · ·		13-3/8	3"		1342'		1042 sx				
12-1/4"				9-5/8'			5621'			1400 sx			
8-3/4"				7"			11,120'			650 sx			
6-1/8"				4-1/2" LI	RN		12,650'		200 sx				
	Test Da	T											
35 Date New Oil 36 12/01/00		Į.	Gas Delivery Date 12/01/00		³⁷ Test Date 12/05/00		³⁸ Test Length 24		³⁹ Tbg. Pressure		⁴⁰ Csg. Pressure		
⁴¹ Choke Size		42 Oil		43 Water			44 Gas		400 45 AOF				
11/64"			0 0			20]		Test Method Flowing		
47 I hereby certi	fy that the r	ules of the Oil	Conservation given above is	Division hav	ve been	<u> </u>							
to the best of	f my knowle	edge and belie	f.	s true and c	omplete //		OIL (CONSERVA [*]	TION DI'	VISIOI ∾••	V		
Signature: Stew Stew Stew							Approved by: Orig. Signed by Paul Kautz Paul Kautz						
rinted name:	Kim Ste	wart				Title:		<u>X</u>	Georgia;				
itle: Regulatory Analyst							Approval Date:						
oate: 01/2			Phone:	915/686			· · · · · · · · · · · · · · · · · · ·		Ę,	 .	3 0004		
If this is a char	nge of oper	ator fill in the (OGRID numbe	r and name	of the previ	ous operator			· · · · · ·				
			 										
	Previous C	Operator Signa	ture			Printed I	Name		T	tle	Date		