

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35108
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Packer 18 State Com	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 1	
2. Name of Operator Nearburg Producing Company		9. Pool name or Wildcat Osudo Morrow	
3. Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705			
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>21S</u> Range <u>35E</u> NMPM Lea County			
10. Date Spudded 08/13/00	11. Date T.D. Reached 09/30/00	12. Date Compl. (Ready to Prod.) 12/01/00	13. Elevations (DF & RKB, RT, GR, etc.) 3672' GR
14. Elev. Casinghead			
15. Total Depth 12,650'	16. Plug Back T.D. 12,527'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,124' - 12,166' - Morrow			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/LDT/CNL/GR/CAL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#,68#,72#	1342'	17-1/2"	1042 sx	NA
9-5/8"	36# & 40#	5621'	12-1/4"	1400 sx	NA
7"	23#,26#,29#	11,120'	8-3/4"	650 sx	NA

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2"	10,898'	12,650'	200 sx		2-3/8	12,058'

26. Perforation record (interval, size, and number) 12,124' - 12,166' - 5 JSPF - 120 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12,124' - 12,166' AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION							
Date First Production 12/01/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12/05/00	Hours Tested 24	Choke Size 11/64"	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 20	Water - BbL. 0	Gas - Oil Ratio --
Flow Tubing Press. 400	Casing Pressure --	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 20	Water - BbL. 0	Oil Gravity - API - (Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Tony Bunch
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30. List Attachments C-104, Deviations and Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kim Stewart

Printed Name Kim Stewart

Title Regulatory Analyst Date 01/26/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1765.0	T. Canyon	
T. Salt	2295.0	T. Strawn	11100.0
B. Salt	3430.0	T. Atoka	11350.0
T. Yates	3695.0	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	5630.0
T. Drinkard		T. Bone Springs	7958.0
T. Abo		T. 2nd BS	9728.0
T. Wolfcamp	10710.0	T. T/Morrow	11480.0
T. Penn			
T. Cisco (Bough C)			

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota			
T. Morrison			
T. Todilto			
T. Entrada			
T. Wingate			
T. Chinle			
T. Permian			
T. Penn. "A"			

No. 1, from 12130

No. 2, from

to 12154

OIL OR GAS SANDS OR ZONES

No. 3, from

No. 4, from

to

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet

No. 2, from

to

feet

No. 3, from

to

feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1765.0	2295.0		Anhydrite				
2295.0	3430.0		Salt				
3430.0	5630.0		Dolo, anhydrite				
5630.0	7958.0		Sand, dolomite				
7958.0	10710.0		Limstone, sand				
10710.0	11950.0		Limestone, shale				
11950.0	12650.0		shale, sand				