

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-35163

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

697

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

4. Well Location

Unit Letter J : 2517 Feet From The SOUTH Line and 2550 Feet From The EAST LineSection 10 Township 21S Range 36E NMPM LEA County

10. Date Spudded 10/20/00	11. Date T.D. Reached 10/26/00	12. Date Compl. (Ready to Prod.) 11/14/00	13. Elevations (DF & RKB, RT, GR, etc.) 3593'	14. Elev. Casinghead
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15. Total Depth 3942'	16. Plug Back T.D. 3935'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 3782'-3932'	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run RAL/GR/CCL/DSN/SDL	22. Was Well Cored NO
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	505'	12-1/4"	350 SX - SURF	
7"	20	3942'	8-3/4"	910 SX - SURF	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3925'	

26. Perforation record (interval, size, and number) 3782'-3932' 3 JHPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3782'-3932'	2000 GALS 15%. 250 RCNB'S

28. PRODUCTION

Date First Production 11/14/00		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 11/23/00	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 4	Water - Bbl. 610	Gas - Oil Ratio 500
Flow Tubing Press. 30	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 4	Water - Bbl. 610	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>J. K. Ripley</i>	Printed Name J. K. RIPLEY	Title REGULATORY O.A.	Date 11/30/00
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	1322	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1413	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2574	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2776	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2964	T. Devonian	T. Menefee	T. Madison
T. Queen	3399	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3719	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3719 to 3942

No. 3, from ----- to -----

No. 2, from to

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet

No. 3. from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
3518	3719	201	SAND, DOLOMITE, DOLOMITIC SAND
3719	3942	223	DOLOMITE, SANDY DOLOMITE