Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-35165

5. Indicate Type Of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT

2. Name of Operator: Chevron U.S.A. Inc.

8. Well No. 738

3. Address of Operator: P.O. Box 1150 Midland, TX 79702

9. Pool name or Wildcat: EUNICE MONUMENT;GRAYBURG-SAN ANDRES

4. Well Location

Unit Letter P : 240 Feet From The SOUTH Line and 100 Feet From The EAST Line

Section 10 Township 21S Range 36E NMPM LEA County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
11/4/00	11/13/00	2/3/01	3575'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
3930'	3914'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 3771'-3892'

20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: RAL/CBL/GR/CCL/DSN/SDL

22. Was Well Cored: NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	1020'	12-1/4"	625 SX - SURF	
7"	20	3930'	8-3/4"	825 SX - SURF	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3909'	

26. Perforation record (interval, size, and number)

3771'-3892' 3 JHPF

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3771'-3892'	1500 GALS 15%, 200 RCNB'S
	2500 GALS 15% FOAM, 100 RCNB'S

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2/3/01	PUMPING	PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/28/01	24	W.O.		28	6	421	214

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
35	0		28	6	421	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD

Test Witnessed By

30. List Attachments: DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J.K. Ripley Printed Name J. K. RIPLEY Title REGULATORY O.A. Date 3/2/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico			
T. Anhy	1322	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1413	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2578	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2779	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2968	T. Devonian		T. Menefee		T. Madison	
T. Queen	3418	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3718	T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3758 to 3904 No. 3, from ---- to ----

No. 2, from ---- to ---- No. 4, from ---- to ----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ---- to ---- feet ----

No. 2, from ---- to ---- feet ----

No. 3. from ---- to ---- feet ----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3418	3718	300	SAND, SANDY DOLOMITE				
3718	3930	212	DOLOMITE, DOLOMITIC SAND				