

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-35166

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WORK ☒ WELL OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

774

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

4. Well Location

Unit Letter **F** : **2630** Feet From The **NORTH** Line and **1330** Feet From The **WEST** Line

Section **15** Township **21S** Range **36E** NMPM **1EA** County

10. Date Spudded 10/3/00	11. Date T.D. Reached 10/11/00	12. Date Compl. (Ready to Prod.) 10/29/00	13. Elevations (DF & RKB, RT, GR, etc.) 3580'	14. Elev. Casinghead
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15. Total Depth 4008'	16. Plug Back I.D. 3977'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name

3794'-3962'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CEL/GR/OCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	505'	12-1/4"	350 SX - SURF	
7"	20	4008'	8-3/4"	1075 SX - SURF	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3765'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3946'-3962' 3 JHFF

3794'-3930' 3 JHFF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3946'-3962' 900 GALS 15% & 60 RCNB'S

3794'-3930' 2500 GALS 15% & 275 RCNB'S

28. PRODUCTION

Date First Production 10/29/00	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PROD
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Date of Test 11/10/00	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 52	Gas - MCF 16	Water - Bbl. 1600	Gas - Oil Ratio 308
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Flow Tubing Press. 35	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 52	Gas - MCF 16	Water - Bbl. 1600	Oil Gravity - API -(Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed Name

J. K. RIPLEY

Title

REGULATORY O.A.

Date **11/15/00**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	1379	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1470	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2618	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2820	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3014	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3430	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3750	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____		T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3750 to 4008
No. 2, from _____ to _____

No. 3, from ----- to -----
No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----

No. 2, from ----- to ----- feet -----

No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
3562	3750	188	SAND, DOLOMITE, SANDY DOLO
3750	4008	258	DOLOMITE, DOLOMITIC SAND