

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-35173

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Weatherly 21

2. Name of Operator
John H. Hendrix Corporation

8. Well No.
1

3. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

9. Pool name or Wildcat
Paddock

4. Well Location
Unit Letter G : 2285 Feet From The North Line and 2225 Feet From The East Line
Section 21 21 Township 21S Range 37E NMPM Lea County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)
06/02/01
13. Elevations (DF & RKB, RT, GR, etc.)
14. Elev. Casinghead

15. Total Depth
7330'
16. Plug Back T.D.
5300'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5131 - 5244'
20. Was Directional Survey Made

21. Type Electric and Other Logs Run
NA
22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5244'	

26. Perforation record (interval, size, and number)
(5131 - 5244') .4125" - 21 Holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
5131 - 5244'
AMOUNT AND KIND MATERIAL USED
3000 gals. acid

28. **PRODUCTION**
Date First Production
06/09/01
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
SI
Date of Test
06/20/01
Hours Tested
24
Choke Size
-
Prod'n For Test Period
Oil - BbL.
1
Gas - MCF
50
Water - BbL.
157
Gas - Oil Ratio
50,000/1
Flow Tubing Press.
-
Casing Pressure
35
Calculated 24-Hour Rate
Oil - BbL.
1
Gas - MCF
50
Water - BbL.
157
Oil Gravity - API - (Corr.)
34.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
M. Burrows

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Title Vice President Date 08/13/01