

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-35173

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Weatherly "21"

2. Name of Operator
John H. Hendrix Corporation

8. Well No.
1

3. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

9. Pool name or Wildcat
Wantz (Fusselman)

4. Well Location
Unit Letter G 2285 Feet From The North Line and 2225 Feet From The East Line
Section 21 Township 21S Range 37E NMPM Lea County

10. Date Spudded 10/07/00 11. Date T.D. Reached 10/23/00 12. Date Compl. (Ready to Prod.) 11/07/00 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead

15. Total Depth 7330' 16. Plug Back T.D. 7302' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name (7162 - 7176') Fusselman 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Cased Hole GR-Neutron 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	410'	17-1/2"	425 Sx.	
8-5/8"	24 & 32#	3485'	11"	1100 Sx.	
5-1/2"	15.5#	7330'	7-7/8"	310 Sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7110'	7110'

26. Perforation record (interval, size, and number) (7162 - 7176') .4125 - 15 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED			
	7162 - 7176'			1000 gals. acid			

28. PRODUCTION							
Date First Production 11/08/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/20/00	Hours Tested 24	Choke Size 12/64"	Prod'n For Test Period	Oil - Bbl. 89	Gas - MCF 195	Water - Bbl. 0	Gas - Oil Ratio 2191-1
Flow Tubing Press. 190 psig	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 89	Gas - MCF 195	Water - Bbl. 0	Oil Gravity - API - (Corr.) 39.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
M. Burrows

30. List Attachments
C-104 & Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Title Vice President Date 11/21/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1236.0	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____	
T. Salt _____	1352.0	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____	
B. Salt _____	2470.0	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____	
T. Yates _____		T. Miss _____	T. Cliff House _____	T. Leadville _____	
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____	
T. Queen _____	3536.0	T. Silurian _____	7162.0	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	7250.0	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____		T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	5102.0	T. McKee _____	Base Greenhorn _____	T. Granite _____	
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____	
T. Blinebry _____	5568.0	T. Gr. Wash _____	T. Morrison _____	T. _____	
T. Tubb _____	6050.0	T. Delaware Sand _____	T. Todilto _____	T. _____	
T. Drinkard _____	6352.0	T. Bone Springs _____	T. Entrada _____	T. _____	
T. Abo _____	6609.0	T. _____	T. Wingate _____	T. _____	
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____	
T. Penn _____		T. _____	T. Permain _____	T. _____	
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____	

OIL OR GAS SANDS OR ZONES

No. 1, from 5568 to 6050' No. 3, from 6352 to 6609'
No. 2, from 6050' to 6352' No. 4, from 7162' to 7250'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	1836.0	1236.0	Red Beds
1236.0	1352.0	116.0	Anhydrite
1352.0	2470.0	1118.0	Salt
2470.0	3480.0	1010.0	Sandstone/Dolomite
3480.0	7302.0	3822.0	Dolomite