

District  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St. Francis Dr.  
Santa Fe, NM 87504

Form C-105  
Revised March 25, 1999

WELL API NO.  
30 025 35176

5. Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:  
NEW ☐ WORK ☒ PLUG ☐ DIFF. ☐  
WELL OVER DEEPEN BACK RESVR. OTHER

7 Lease Name or Agreement Name

Oxy State F-1

8 Well No.

1

2. Name of Operator

Conoco, Inc.

3 Address of Operator

10 Desta Dr., Suite 100W, Midland, TX 79705

9. Pool name or Wildcat

Hardy Tubb Drinkard (29760)

4. Well Location

Unit Letter X Feet From The 990' Line and South Feet From The East Line

Section 1 Township 21s Range 36e NMPM County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
10-21-00	11-14-00	10-15-01/added perfs-9-5-02		

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8000'	6985'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name  
Tubb @ 6434-6512' and Drinkard @ 6794-6806'

no

21. Type Electric and Other Logs Run

Platform Express/Gamma Ray

22. Was Well Cored

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1503'	12 1/4"	170 bbls	none
5 1/2"	17#	8000'	7 7/8"	622 bbls	none

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	6910'

26. Perforation record (interval, size, and number)

7564-7576', 7586-7618, 7374-7382, 7052-7062'-plugged off.  
6434-6438, 6452-6456, 6504-6512' - Tubb  
6794-6798, 6802-6806' - Drinkard

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6794-6806'	1500 gals gelled acid

PRODUCTION

28 Date First Production		Well Status (Prod. or Shut-in))					
10-16-01		pumping					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-20-02	24			72	165	20	2292
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
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29 Disposition of Gas (Sold used for fuel, vented, etc.),  
sales

Test Witnessed By

30. List Attachments

C-104, Sundry

I hereby certify that the information shown on both sides of this form are true and complete to the best of my knowledge and belief.

Signature

Printed  
Name Ann E. Ritchie

Title Regulatory Agent

Date 10-30-02

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