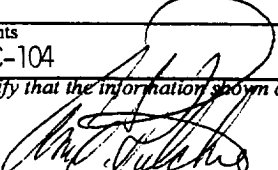


Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Oxy State F-1		
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____			8. Well No. 1		
2. Name of Operator Conoco, Inc.			9. Pool name or Wildcat North Hardy Tubb Drinkard (29760)		
3. Address of Operator 10 Desta Dr., Suite 100W, Midland, TX 79705					
4. Well Location Unit Letter <u>PX</u> 990' Feet From The South Line and 915' Feet From The East Line Section 1 Township 21S Range 36E NMPM Lea County					
10. Date Spudded 10-21-00	11. Date T.D. Reached 11-14-00	12. Date Compl. (Ready to Prod.) recompl: 10-15-01	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
15. Total Depth 8000'	16. Plug Back T.D. 6985'	17. # Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Tubb @ 6434-6512'				20. Was Directional Survey Made no	
21. Type Electric and Other Logs Run Platform Expresses/Gammars Ray				22. Was Well Cored no	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1503'	12 1/4"	170 bbls	none
5 1/2"	17#	8000'	7 7/8"	622 bbls	none
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) Tubb w/4 spf @ 6434-6512'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6434-6512' AMOUNT AND KIND MATERIAL USED 54,000 gals Spectra & 1/3,060# 16/30 sand 2000 gals 15% NEFE HCL		
28. PRODUCTION					
Date First Production 10-16-01		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 10-19-01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 60	Gas - MCF 142
Flow Tubing Press. --		Casing Pressure --	Calculated 24-Hour Rate	Water - Bbl 32	Gas - Oil Ratio 2366
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales				Test Witnessed By	
30. List Attachments Sundry, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Ann E. Ritchie		Regulatory Agent 11-12-01 Date	

K2