

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 35176
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Oxy State F-1
8. Well No.	1
9. Pool name or Wildcat	North Hardy Tubbs Drinkard (29760)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	
2. Name of Operator Conoco Inc.	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	
4. Well Location Unit Letter <u>PX</u> <u>990'</u> Feet From The <u>South</u> Line and <u>915'</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3497'</u>	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

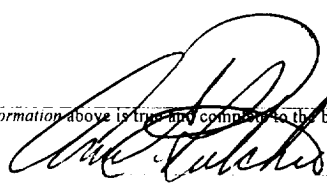
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER recompletion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-27-01: Moved in, rigged up, unseated pump, prep to hot oil.
9-28-01: Hot oiled rods & tubing, POOH w/pump, scanned tubing.
10-1-01: RIH w/CIBP to 5000'. SION.
10-3-01: Finished RIH w/CIBP, set @ 7020'. Displaced w/brine. Tested CIBP to 4000 psi. Spotted acid, begin out of hole, SION.
10-4-01: Perforated Tubbs w/4 spf @ 6434-6512'. Dumped 35' cement on CIBP. Tested frac valve to 5000 psi. SION.
10-5-01: Acidized Tubbs w/2000 gals 15% NEFE HCL. Fraced Tubbs w/54,000 gals Spectra & 173,060# 16/30 sand.
10-8/9-01: Clean out hole & swab.
10-10-01: Ran Tubing & packer to 6379'.
10-15-01: Ran pump in hole.
10-19-01: Well tested: 60 bbls oil, 32 bbls water & 142 mcf gas @ 40.2 gravity. Well put on production.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Agent DATE 11-9-01
TYPE OR PRINT NAME Ann E. Ritchie 915 684-6381 TELEPHONE NO. 915 686-5580

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PAUL T. SUTZ
PETROLEUM ENGINEER

JAN 11 2002

2A Wildcat Aho (97075)