PROPOSED WELL PLAN OUTLINE

WELL NAME LOCATION		Oxy State F-1 #1 990' FSL & 990' FEL, Sec 1, T215 & R36E (prior to staking)					nd Level : Kelly Bushing:	3,500' (est) 11' AGL	
Dapth MD	FORMATION TOPS (from GL)	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE SIZE	CASING PROGRAM	FRAC GRAD	FORM. PRES. GRAD.	Mud Weight & Type	Days
0		Possible Hole Enlargement & Sloughing		12-1/4"		-	Less than 8.3	8.4 - 9.5 Fresh	
1000	Top Salt @ 1,430'	Washouts in Salt Section		7-7/8"	8-5/8", 24#, J-55 ST&C @ 1,500' Circulate Cement			10 Brine	3
2000							Less than 8.4		
3000	Base Salt @ 2,500' Yates 2,730' 7 Rivers 2,940'		Mud Loggers @ 2,600' H2S monitor equipment on @ 2,730'						
4000	Queen 3,430' Penrose 3,530' Grayburg 3,680' San Andres 3,890'								
		Mud loss in San Andres is likely.							
5000	Glorietta 5,220	Possible differential sticking thru Glorietta							7
6000	Blinebry 5,770'								
	Drinkard 6,660'								10
7000	Abo 6,970'		First Log Run: GR-CAL-DLL-MLL-SGR-SONI FDC-CNL-PE : TD to 2000' Pull GR-CNL-Cal to Surf SGR interval to be chosen	C				10 ppg Starch Gel	
	Strawn @ 7,620'	Minor mud loss upon drilling into Strawn. Offset data from:	Second Log Run: 30 rotary sidewall cores Possible Third Run:		5-1/2", 17#, J-55 LT&C set @ 8,000' Circulate cement				
8000	ото @ 8,000'	State F-1 #9 & #10 Deck Estate 7-1	FMI imaging log		either single or 2 stage	ļ			'

DATE

11-Aug-00

Joe Huck, Geologist

Joe Miller, Reservoir Engineer