

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35178
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-1487 & L-723
7. Lease Name or Unit Agreement Name Burgundy, 20005 JV-P
8. Well No. 1
9. Pool name or Wildcat Grama Ridge; Morrow, East (Gas)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Burgundy, 20005 JV-P	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			
2. Name of Operator BTA OIL PRODUCERS OGRID #003002		8. Well No. 1	
3. Address of Operator 104 SOUTH PECOS, MIDLAND, TX 79701		9. Pool name or Wildcat Grama Ridge; Morrow, East (Gas)	
4. Well Location Unit Letter <u>E</u> : <u>1548</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>21S</u> Range <u>34E</u> NMPM <u>Lea</u> County			
10. Date Spudded 10/05/00	11. Date T.D. Reached 12/07/00	12. Date Compl. (Ready to Prod.) 03/15/01	13. Elevations (DF & RKB, RT, GR, etc.) 3671' GL 3691' KB
14. Elev. Casinghead			
15. Total Depth 13353'	16. Plug Back T.D. 12975'	17. If Multiple Compl. How Many Zones? <u>—</u>	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,713' - 12,718'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CCL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	1297'	17-1/2"	1025 sx Circ	
9-5/8"	40	5272'	12-1/4"	1540 sx Circ	
7"	29	11400'	8-3/4"	600 sx TOC 1700'	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
5"	10971'	13343'	220 sx		2-7/8"	12,663	12663'

26. Perforation record (Interval, size, and number) 12713 - 12718' 4 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12713 - 12718'	A w/750 gal 7-1/2% MSA w/78 ball sealers
		A w/500 gal 7-1/2% MSA w/1000 scf/bbl Nitrogen
		F w/100 gal MOD-101 w/12700 gal Alcofoam & 7500# 20/40

PRODUCTION

Date First Production 03/14/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-In) SI	
Date of Test 03/15/01	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl. 29	Gas - MCF 410	Water - Bbl. 0	Gas - Oil Ratio 14138
Flow Tubing Press. 675	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 29	Gas - MCF 410	Water - Bbl. 0	Oil Gravity - API - (Corr.) 45	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Jim Loughmiller
30. List Attachments 1 set logs		

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Pam Inskeep</u>	Printed Name <u>Pam Inskeep</u>	Title <u>Regulatory Administrator</u>	Date <u>03/22/01</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1734	T. Canyon _____
T. Salt _____	T. Strawn _____ 11670
B. Salt _____ 3687	T. Atoka _____ 11954
T. Yates _____ 4062	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____ 5542
T. Drinkard _____	T. Bone Springs _____ 8354
T. Abo _____	T. Capitan Reef _____ 4415
T. Wolfcamp _____ 11286	T. Morrow Clastics _____ 12528
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 12713 _____ to _____ 12718 _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1734	1734	Anhydrite & Red Beds				
1734	3687	1953	Anhydrite & Salt				
3687	4415	728	Dolomite, Sand & Anhydrite				
4415	4956	541	Dolomite				
4956	5542	586	Limestone				
5542	8354	2812	Sand, Limestone, & Shale				
8354	11286	2932	Limestone, Sand & Shale				
11286	11670	384	Limestone & Shale				
11670	11954	284	Limestone & Chert				
11954	12528	574	Limestone & Shale				
12528	13353	825	Sand, Shale & Limestone				