District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

District II
811 South First, Artesia, NM 88210
District III
OIL CONSERVATION DIVISION

Instructions on back
Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

2040 South Pacheco Santa Fe, NM 87505

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AMENDED	, ,,,		n	-

Committee County		RI	EQUEST	FOR A	LLOWABL	E AN	ID AUT	HORI	ZATIC	N TO TRA	NSPO	RT	
104.501/T PECOS Person Firing Octe NW	BTA OII										² OGRID I	Numb	er
**Pool Name	104 SOUTH PECOS												
APP Name	MIULAND,	IX 797	דט							3 6	Reason for F	iling C	ode
1-0 25-55178 Grams Ridge, Morrow, East (Gas) T7690		A					<u>.</u>				NW		
Property Code 2672 Burgundy, 20005 JV-P 19 Sufface Location 10 fel fin b. Section Section Part Par			1.	Greme Did	no Marian F-			10					
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or let no Section Township Range East State Township	. 10 St	urface											
E 35 21\$ 34E 1548 North 680 West Lea 11 BOttom Hole Location 11 In North Section Township Range Lot Idn 12 In North Section Township Range Lot Idn 13 In North Section Township Range Lot Idn 14 In North Section Township Range Lot Idn 15 In North Section Township Range Lot Idn 16 In North Section Township Range Lot Idn 16 In North Section Township Range Lot Idn 17 In North Section Township Range Lot Idn 18 In North Section Line Feet from the LastWest line County 19 In North Section Line Research 10 In North Section Line Rese				Range	Lot Idn	Feet fro	m the	North/South Line		Feet from the	East/West line		County
### Bottom Hole Location of ton to to to section Township Range Let lid Feet from the North/South Line Feet from the EastWest line Country ### Country Section Township Range Let lid Feet from the North/South Line Feet from the EastWest line Country ### Country Producing Method Code "Gas Connection Data "C-129 Parmit Number "C-129 Effective Data "C-129 Effective	Ε	35	218	34E		1	548	North		660	ł		1
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