

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240FORM APPROVED  
NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name N/A							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		7. Unit or CA Agreement Name and No. EUNICE MONUMENT SOUTH UNIT							
2. Name of Operator Chevron U.S.A. Inc.		8. Lease Name and Well No. 688							
3. Address P.O. Box 1150 Midland, TX 79702		9. API Well No. 30-025-35205							
3a. Phone No. (include area code) (915) 687-7148		10. Field and Pool, or Exploratory EUNICE MONUMENT; GRAYBURG-SA							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2580' FSL & 1300' FWL UNIT L At top prod. interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Area SEC. 8, T21S. R36E							
14. Date Spudded 1/2/01		15. Date T.D. Reached 1/12/01							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 2/20/01		17. Elevations (DF, RKB, RT, GL)* 3592' GL							
18. Total Depth: MD 4100' TVD		19. Plug Back T.D.: MD 4095' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-DSN-SDL/GR-DLL-MC-CSL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36		1215'		700 SX "C"		SURF	
8-3/4"	7"	20		4100'		650 SX "C"		SURF	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	3755'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) GRAYBURG-SA	3840'	4084'	3840' - 4084'		4"	459	PROD		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Description								
3840' - 4084'	6750 GALS 15% HCL, 600 RCMB'S								
28. Production - Interval A									
Date First Produced 2/20/01	Test Date 3/1/01	Hours Tested 24	Test Production →	Oil BBL 14	Gas MCF 35	Water BBL 203	Oil Gravity	Gas Gravity	Production Method PUMPING
Choke Size W.O.	Tbg. Press. Flwg. SI 35	Csg. Press. 0	24 Hr. →	Oil BBL 14	Gas MCF 35	Water BBL 203	Gas: Oil Ratio	Well Status PROD	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GRAYBURG	3787'	4100'	DOLOMITE, DOLOMITIC SAND	RUSTLER	1193'
				SALADO	1283'
				TANSIL	2668'
				YATES	2902'
				7 RIVERS	3120'
				QUEEN	3460'
				GRAYBURG	3787'

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
 5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) J. K. RIPLEYTitle REGULATORY O.A.Signature J. K. RipleyDate 3/19/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.