

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35215
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Mary State "12" Com
8. Well No. 1
9. Pool name or Wildcat Wilson Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Matador Operating Company

3. Address of Operator
8340 Meadow Road #150, Dallas, TX 75231

4. Well Location
Unit Letter O : 660 feet from the south line and 1980 feet from the east line
Section 12 Township 21S Range 34E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3869" GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drill 12-1/4" hole to 5600'. Ran 53 jts. 9-5/8" 40# N-80 LTC + 76 jts. 9-5/8" 40# J-55 LTC casing (Casing set @ 5600', DV tool @ 4058'). Cemented 1st stage w/200 sx Class C 35/65 Poz (12.4 ppg) + 250 sx Class C (14.8 ppg). Cemented 2nd stage w/1100 sx Class C 35/65 Poz (12.4 ppg) + 100 sx Class C (14.8 ppg). Full returns thru job-did not circulate cement on either stage. TOC @ 484' (temp survey).

Drill 8-3/4" hole to 11868'. (Base 10 ppg brine system in hole.)

TOH f/bit - stuck @ 2684' (inside 9-5/8" casing). Backed off/TOH for jars. Attempted to work bottomhole assembly thru tight spot in casing - found 9-5/8" casing had parted. Made trip in hole to back off BHA on bottom (left bit, bit sub, 4 drill collars, and 2 IB stabilizers - total of 139'). Spotted 90 sx Class C cement plug in 9-5/8" casing on TOH (top of plug @ 3729').

Pulled 60 jts. of damaged 9-5/8" casing out of hole. Top of 9-5/8" casing stub @ 2687'.

Attempts to mill over/re-enter top of 9-5/8" casing stub unsuccessful due to extreme hole washout (>20").

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Kramer TITLE Sr. Drilling Engineer DATE 5/8/01

Type or print name Jim Kramer Telephone No. 214 987-7128
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: