State of New Mexico En. _y, Minerals and Natural Resources

State Lease-6 copies Fee Lease-5 copies

DISTRICT I

Form C-105

1625 N. French Dr., Hoods, N	M 88240								Revised March	25, 1999	
DISTRICT II							WELL API NO.				
B11 South First, Artesia, NM	88210		OIL CONSERVATION DIVISION				30-025-35225				
DISTRICT III			1220 South St. Francis Drive				5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505							☐STATE ☐FEE				
<u>DISTRICT IV</u>							6. State Oil & Gas	Lease No.			
1220 South St. Francis Dr., Sa		TON OR	DEGOLES ESTO	IDDOOD							
	L COMPLI	STION OR	RECOMPLETIO	N REPORT	AND L	UG	7. Lease Name or	Mait Assessment	Nome		
1a. Type of Well: ☑ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER								7. Lease Name or Unit Agreement Name			
b. Type of Completion:								Livingston			
New Well	Workover	Deep	en Plug Back	Diff.	Resvr.	Other					
2. Name of Operator								8. Well No.			
Apache Corporation 3. Address of Operator								16 9. Pool name or Wildcat			
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000								Penrose Skelly; Grayburg			
4. Well Location	vu., Stc. 10	o, Houston,	, 10AdS //030-44	007 713-290	<i>j</i> -0000		I CHIOSE 3K	city, Citay	ouig		
Unit Letter Lot 14: 3240 Feet From The South Line and 1839								Feet From The West Line			
Section 3 Township 21S Range 37E							м Lea	County			
10. Date Spudded 11. Date T.D. Reached 12/31/00 01/07/01			12. Date Compl. (Ready to Prod.) 13 01/26/01			ations (DF& RKB, RT, GR, etc.) 3448' GR			ead .		
15. Total Depth	16. Plug Back T.D.		17. If Multiple Compl.			18. Intervals	Rotary Tools		Cable Tools		
4500		4416	Many Zones?			Dnilled By	X				
19. Producing Interval(s), of Grayburg 3879	_	op, Bottom, Name					20	. Was Direction: NO	al Survey Made		
Grayburg 3879 - 4000 21. Type Electric and Other Logs Run							NO 22. Was Well Cored				
GR-CNL / GR-DLL							NO				
23.			CACING DE	CODD (D.	4 11		11)	· · · · · · · · · · · · · · · · · · ·			
CASING SIZE	WEIGHT	LIB/BL	DEPTH SET	HOLES		strings set in	NTING RECOR	n	AMOUNT PULLE	31)	
8-5/8	24#		1270 12-1/4			460 sx / Circ		<u>. </u>	AWOONT FOLLI	317	
5-1/2 17#			4500 7-7/8			975 sx / Circ					
				ļ							
SIZE			RECORD SACKS CEMENT SCREEN		25. SIZE		TUBING RECORD DEPTH SET PACKER S		ORD PACKER SET		
						2-7/8	405				
-					1						
26. Perforation record	(interval, size	and number)		<u> </u>	27. AC	ID, SHOT, FRAC	TURE, CEMEN	T, SQUEEZ	E, ETC.		
DEPTH INTERVAL								AMOUNT AND KIND MATERIAL USED			
Grayburg 3879-86, 92-98, 3914-38, 59-4000 - 4" - 337 Holes 3879							Acidize w/ 4000 gals 15% HCL				
							Frac w/ 21000	gals gel & 4	10580# 16/30 sand		
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28.		•		PRODUC'	TION		<u> </u>				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Stati	us (Prod. or Shut-in)		
1/26/01 Date of Test	Hours Teste	,	Pumping - 1.5" Choke Size Prod'n For 0						Producing		
1/31/01	24	·			0il - Bbl. 107	Gas - MCF 167	Water - Bbl.		Gas - Oil Ratio 1561		
Flow Tubing Press.	Casing Pressu	I		Gas - M		Water - Bbl		Oil	l Gravity - API - (Corr.)		
20. Dienocition of Cos (8-1)	used for find in .	Hour Rate		<u> </u>		L			37.3		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By Apache Corporation			
30. List Attachments		0.4				· ·····	1 00	-1-0444011			
Logs, Deviation F	Report, C-1	04	is form is true and complete to	41.5	3.1	11.2					
	In home	on goin states of thi	s jorm is true and complete to	Printed							
Signature	KUR	XI W	WINV.	Name De	bra J. A	nderson	Tide Sr. En	igineering	Technician Date 2	/13/01	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Pictured Cliffs T. Atoka T. Penn. "D" 2595 T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert 3217 T. Grayburg T. Montoya T. Mancos T. McCracken 3742 T. Gallup T. San Andres T. Simpson T. Ignacio Otzte T. McKee T. Glorieta Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. Blinebry T. Gr. Wash T. Morrison T. Delaware Sand T. Tubb T. Todilto T. Drinkard T. Bone Springs T. Entrada 1280 T. Wingate T. Abo T. Rustler Τ. T. Wolfcamp T. Chinle T. T. Penn T. Permain Т. T. Cisco (Bough C) T. Penn "A" Т. OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from No. 2, from to No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from _____to No. 2, from _____to No. 3, from to teet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in То Lithology From Feet Thickness in Feet From To Lithology