<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District I1</u>			State of New Mexico Energy, Minerals and Natural Resource					Foi Revised Jun			
811 South First, A <u>District III</u> 1000 Rio Brazos I			OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505						Submit to Appropriate Distr		
<u>District IV</u> 1220 South St. Fr	ancis Dr.,	Santa Fe, NM 8750									D RE
[•] Operator Name and A		l.	REQUEST FOR				the second s	NSPORT			
APACHE				ell ha Iateo B	IS BEEN PLAC	ed int Jed N	OT GENEUB		00	0873	
		BLVD., SUITI AS 77056-440	E IUU June rue resice					Reason for Filing Code / Effective Date			
API Number			⁵ Pool Name						<u>NW / 7/26/01</u> Pool Code		
<u>30-025-35</u> Property Code	227	Penrose Skelly: Grayburg Property Name						وروان والمتكار	9 Well Number		
24433		<u> </u>			wk B-3				wellr	Number 25	
II. Ul or lot no.	¹⁰ Su Section	Township	Range	Lot. Idn	Feet from the	1					
Lot 12	3	215	37E	1.01. 1011	4600	North/Sou	South	Feet from		East/West line	C
U or lot no.	¹¹ BC	ottom Hole Loca	ation					<u> </u>	67	West]
S. 61 101 40,	SCOUDE	Township	Range	Lot. Idn	Feet from the	North/Sou	uth line	Feet from t	the	East/West line	С
¹² Lse Code	¹³ Pro	oducing Method Code	¹⁴ Gas Connection I		-129 Permit Number	<u> </u>	¹⁶ C-129 Effective	Date	r	¹⁷ C-129 Expiration	n Date
F III. Oil and Ga	I Is Trans	<u> </u>	7/26/2001								
¹⁰ Transporter			porter Name		²⁰ POD	²¹ O/G	- <u> </u>	22	DOD YR		
OGRID	Dh.:11:	and	Address						and Des	STR Location ription	
034019	· ·	os Petroleum Penbrook			0772210	0	I, Sec. 3, T	-21S, R	-37E		
	SI	a, Texas 79765	í								
024650		y Midstream Se	and the second		0772230	G	I, Sec. 3, T	215 D	275		
		a Drive, Suite 3			0112250	0	1, 500. 5, 19	-213, K	-37E		
	Midlar	nd, Texas 7970	15								
											
IV. Produced W	Vater										
²³ POD	I. S	Sec. 3, T-21S, R	²⁴ POD ULSTR Lo 2-37E	cation and D	escription						
<u>0772250</u> V. Well Comp	accion L			······			~	tions ** DHC. MC			
V. Well Comp ^{2°} Spud Date		Ready Date	27 TD		2º PBTD		29 Perforations			DHC, MC	
V. Well Comp		²⁰ Ready Date 7/26/2001	4450		4362		3897 - 401		34		
V. Well Comp ²⁹ Spud Date 6/23/2001 ²¹ Hole Size 12-	1/4	²⁰ Ready Date 7/26/2001 ³² Casing &					3897 - 401	4		Cement	· ···
V. Well Comp ²⁹ Spud Date 6/23/2001 ²¹ Hole Size 12-		²⁰ Ready Date 7/26/2001 ²² Casing & 8- 5-	4450 Tubing Size 5/8 1/2		4362 ¹⁷ Depth Set 1217 4450			4 culated	143	Cement SX	
V. Well Comp ²⁹ Spud Date 6/23/2001 ²¹ Hole Size 12-	1/4	²⁰ Ready Date 7/26/2001 ²² Casing & 8- 5-	4450 Tubing Size		4362 ⁷⁷ Depth Sei 1217		3897 - 401 460 sx / Cir	4 culated	143	Cement SX	
V. Well Comp ²⁵ Spud Date 6/23/2001 ²¹ Hole Size 12- 7- VI. Well Test D	<u>1/4</u> 7/8	²⁹ Ready Date 7/26/2001 ³² Casing & 8- 5- 2-	4450 Tubing Size 5/8 1/2 7/8		4362 ⁷⁷ Depth Set 1217 4450 4068		3897 - 401 460 sx / Cir	4 culated	143	Cement SX	
V. Well Comp ²⁵ Spud Date 6/23/2001 ¹¹ Hole Size 12- 7- VI. Well Test D ¹² Date New Oil	<u>1/4</u> 7/8	²⁰ Ready Date 7/26/2001 ³² Casing & 8- 5- 2- ²⁵ Gas Delivery Date	4450 Tubing Size 5/8 1/2 7/8 ³⁷ Test Date		4362 ⁷⁷ Depth Set 1217 4450 4068 ⁷⁷ Test Length		3897 - 401 460 sx / Cir	4 culated	143	Cement SX	
V. Well Comp ²⁵ Spud Date 6/23/2001 ²¹ Hole Size 12- 7- VI. Well Test D	<u>1/4</u> 7/8	²⁰ Ready Date 7/26/2001 ³² Casing & 8- 5- 2- ²⁹ Gas Delivery Date 7/26/2001 ⁴² Oil	4450 Tubing Size 5/8 1/2 7/8		4362 ⁷⁷ Depth Set 1217 4450 4068		3897 - 401 460 sx / Cir 975 sx / Cir	4 culated	143	Cement SX X	
V. Well Comp ²⁵ Spud Date 6/23/2001 ²¹ Hole Size 12- 7- VI. Well Test D ²⁵ Date New Oil 7/26/2001 ⁴¹ Choke Size	1/4 7/8 Data	²⁰ Ready Date 7/26/2001 ³² Casing & 8- 5- 2- ²⁶ Gas Delivery Date 7/26/2001 ⁴² Oil 164	4450 Tubing Size 5/8 1/2 7/8 ³⁷ Test Date 8/5/2001 ⁴⁹ Water 123		4362 ⁷⁷ Depth Set 1217 4450 4068 ⁷⁷ Test Length		3897 - 401 460 sx / Cir 975 sx / Cir ³⁶ Tbg. Pressure ³⁹ AOF	4	143 : 78 sx	Cement SX 4 ⁰ Csg. Pressure ⁴⁰ Test Method Pumping	
V. Well Comp ²⁵ Spud Date 6/23/2001 ²¹ Hole Size 12- 7- VI. Well Test D ²⁵ Date New Oil 7/26/2001 ⁴¹ Choke Size	1/4 7/8 Data	²⁰ Ready Date 7/26/2001 ³² Casing & 8- 5- 2- ²⁹ Gas Delivery Date 7/26/2001 ⁴⁷ Oil 164 the Oil Conservation Divis	4450 Tubing Size 5/8 1/2 7/8 ³⁷ Test Date 8/5/2001 ⁴⁹ Water 123 sion have been complied		4362 ⁷⁷ Depth Set 1217 4450 4068 ⁷⁷ Test Length 24 ⁴⁴ Gas	OIL	3897 - 401 460 sx / Cir 975 sx / Cir	4	143 : 78 sx	Cement SX 4 ⁰ Csg. Pressure ⁴⁰ Test Method Pumping	
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V. Well Comp ²⁵ Spud Date 6/23/2001 ¹⁴ Hole Size <u>12-</u> 7- VI. Well Test D ¹⁵ Date New Oil 7/26/2001 ¹⁴ Choke Size ⁴⁷ I hereby certify that with and that the informati	1/4 7/8 Data	²⁰ Ready Date 7/26/2001 ³² Casing & 8- 5- 2- ²⁹ Gas Delivery Date 7/26/2001 ⁴⁷ Oil 164 the Oil Conservation Divis	4450 Tubing Size 5/8 1/2 7/8 ³⁷ Test Date 8/5/2001 ⁴⁹ Water 123 sion have been complied		4362 ⁷⁷ Depth Set 1217 4450 4068 ⁷⁷ Test Length 24 ⁴⁴ Gas	OIL	3897 - 401 460 sx / Cir 975 sx / Cir ³⁹ Tbg. Pressure ³⁹ AOF CONSERVA	4 <u>culated</u> culated <u>culated</u>	143 : 78 sy	Cement SX ⁴⁰ Csg. Pressure ⁴⁰ Test Method Pumping SION	
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