

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Env. Minerals & Natural Resources

Form C-104
Revised July 28, 2000

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon SFS Operating, Inc. 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 20305	
⁴ API Number 30 - 025-35243		³ Reason for Filing Code/ Effective Date NW	
⁵ Pool Name Wilson, Morrow Gas		⁶ Pool Code 87460	
⁷ Property Code 24990		⁹ Well Number 3	
⁸ Property Name Outland State Unit			

II. ¹⁰ Surface Location

UL or lot no. P	Section 11	Township 21S	Range 34E	Lot Idn	Feet from the 660	North/South Line South	Feet from the 990	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method F	¹⁴ Gas Connection Date 2/9/01 @ 10:30 am MST	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	Equilon Enterprises, LLC P.O. Box 6196 Midland, TX 79711	2827990	O	Section 11 - T21S - R34E, Unit P
005097	Conoco 10 Desta Drive, Suite West 642 Midland, TX 79705	2827991	G	Section 11 - T21S - R34E, Unit P

IV. Produced Water

²³ POD 2827992	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 11/26/00	²⁶ Ready Date 2/3/01	²⁷ TD 13,070'	²⁸ PBDT 12,984'	²⁹ Perforations 12,756'-12,840'	³⁰ DHC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 1,417'	³⁴ Sacks Cement 1,150		
12 1/4"	9 5/8"	5,730'	1,950		
8 3/4"	5 1/2"	13,070'	985		
	2 3/8"	12,840'			

VI. Well Test Data

³⁵ Date New Oil 2/3/01	³⁶ Gas Delivery Date 2/9/01	³⁷ Test Date 2/11/01	³⁸ Test Length 24 Hour	³⁹ Tbg. Pressure 4,600 psi	⁴⁰ Csg. Pressure 0 psi
⁴¹ Choke Size 9/64	⁴² Oil 70 BOPD	⁴³ Water 0	⁴⁴ Gas 3,728 MCFD	⁴⁵ AOF 33,312 MCFD	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Charles H. Carleton*

Printed name:
Charles H. Carleton

Title:
Sr. Engineering Technician

Date:
February 15, 2001

Phone:
405/552-4528

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

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