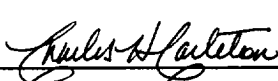



Submit To Appropriate District Office
Stat Lease - 6 copies
Fee Lease - 5 copies
District I
1525 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

				WELL API NO. 30-025-35243											
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>											
				State Oil & Gas Lease No											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name Outland State Unit											
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____															
2. Name of Operator Devon SFS Operating, Inc.				8. Well No. 3											
3. Address of Operator 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260				9. Pool name or Wildcat Wilson, Morrow Gas											
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County															
10. Date Spudded 11/26/00		11. Date T.D. Reached 1/10/01		12. Date Compl. (Ready to Prod.) 2/3/01		13. Elevations (DF& RKB, RT, GR, etc.) GR=3,675', KB=3,693'		14. Elev. Casinghead 3,675'							
15. Total Depth 13,070'		16. Plug Back T.D. 12,984'		17. If Multiple Compl. How Many Zones? 		18. Intervals Rotary Tools Drilled By 0' - 13,070'		Cable Tools 							
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,756'- 12,840' Morrow							20. Was Directional Survey Made Yes								
21. Type Electric and Other Logs Run Litho-Density/Compensated Neutron/GR, Azimuthal Laterolog/Micro-CFL/GR							21. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		54.5#		1,417'		17 1/2"		1,150 sxs		0					
9 5/8"		40#		5,730'		12 1/4"		1,950 sxs		0					
5 1/2"		17#		13,070'		8 3/4"		985 sxs		0					
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
												2 3/8"		12,840'	
														12,601'	
26. Perforation record (interval, size, and number) 12,756'-12,774', 12,786'-12,792', 12,795'-12,800', 12,802'-12,806', 12,822'-12,826', 12,829'-12,840' @ 4 SPF/interval, 0.28" diameter hole, 192 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12,756'-12,840' AMOUNT AND KIND MATERIAL USED Not treated, natural completion									
28. PRODUCTION															
Date First Production 2/9/01 @ 10:30am MST			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing							
Date of Test 2/11/01		Hours Tested 24		Choke Size 9/64		Prod'n For Test Period 		Oil - Bbl 70		Gas - MCF 3,728		Water - Bbl. 0		Gas - Oil Ratio 53.2 MCF/BBL	
Flow Tubing Press. 4,600 psi		Casing Pressure 0 psi		Calculated 24-Hour Rate 		Oil - Bbl. 70		Gas - MCF 3,728		Water - Bbl. 0		Oil Gravity - API - (Corr.) 50.60			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By Joe Handley					
30. List Attachments Drilling Survey, 4-Point Test, Open Hole Logs															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature 				Printed Name Charles H. Carleton Title Sr. Engineering Technician Date 2/15/01 											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.