

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-35246

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Jones Robinson

8. Well No.
#1

9. Pool name or Wildcat

DK Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address of Operator

PO Box 352 Midland, Texas 79702

4. Well Location

Unit Letter 0 : 660 Feet From The South Line and 1980' Feet From The East Line

Section 19 Township 20S Range 39E NMPM Lea County

10. Date Spudded

3/29/01

11. Date T.D. Reached

4/11/01

12. Date Compl. (Ready to Prod.)

4/26/01

13. Elevations (DF & RKB, RT, GR, etc.)

3560 GR

14. Elev. Casinghead

15. Total Depth

8134'

16. Plug Back T.D.

7300'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
Rotary

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7100' - 7126'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Dual Lateral & Compensated Nuetron

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1600'	12 1/4	870 SX "C"	
5 1/2	17#	8134'		1040 SX "H"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7090'	6936'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7100-7126' 36 holes total

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7100-7126'

9000 gals 20% NEFE

28. PRODUCTION

Date First Production 8/14/01		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 X 1 1/2 X 20' RHBC Insert pump				Well Status (Prod. or Shut-in) P	
Date of Test 8/14/01	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 35	Water - Bbl. 115	Gas - Oil Ratio 4375
Flow Tubing Press.	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 35	Water - Bbl. 115	Oil Gravity - API - (Corr.) 32.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to Dynegy Midstream, Inc.

Test Witnessed By

Larry Threadgill

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Glenda Hunt

Printed Name

Glenda Hunt

Title

Sr. Prod. Analyst

Date

10/17/01

INSTRUC IONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2930	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3038	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4344	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 6085	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6665	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 6800	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 7190	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1609		Redbed				
1609	1830		Anhydrite				
1830	3225		Anhydrite				
3225	3798		Dolomite				
3798	4345		Dolomite				
4345	4769		Dolomite				
4769	5455		Dolomite				
5455	5945		Dolomite				
5945	6385		Dolomite				
6385	6823		Dolomite				
6823	7199		Dolomite				
7199	7510		Dolomite				
7510	7950		Dolomite				
7950	8134		Dolomite				