

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-35246
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Jones Robinson
Well No. 1
Pool name or Wildcat DK Abo

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
OIL WELL ☒

GAS WELL ☐

OTHER

Name of Operator  
Xeric Oil & Gas Corporation

Address of Operator  
P.O. Box 352, Midland, Texas 79702

Well Location  
Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line

Section 19 Township 20S Range 39E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
3549 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☐

TEMPORARILY ABANDON

CHANGE PLANS ☐

PULL OR ALTER CASING

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT

CASING TEST AND CEMENT JOB

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/29/01 - Spud 12 1/4" hole w/ fresh water mud @ 2:00 A.M. CST

3/30/01 - TD 12 1/4" hole @ 1609' - Run 39 jts of 8 5/8"-24#-J55 csg to a setting depth of 1609'

3/31/01 - Cement w/ 50 sx class "c" + 4% gel + 2% Cacl2 + tail w/ 200 sx class "c" + 2% Cacl2 - circulate 100 sx cement to surface

4/01/01 - WOC 12 hrs, test BOP's to 3000 psi, begin drilling 7 7/8" hole w/ brine water mud

4/12/01 - TD 7 7/8" hole @ 8134' - run open hole logs and decide to make completion attempt

4/13/01 - RIH w/ 209 jts 5 1/2" - 17# - J55 & N80 casing to a setting depth of 8134'

Cement w/ 870 sx 35:63:6 poz "c" gel + 5% salt + 0.25 #/sx celloflake

Tail w/ 1040 sx class "h" + 0.3% BA-10 + 0.3% CD-32 + 1% FL-62 - did not circulate cement

4/14/01 - RDMO drilling rig - wait on completion unit - TOC @ 265' from CBL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Michael G. Mooney

DATE 04-24-01

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Geologist