State of New Mexico E. ,y, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

Form C-105

1625 N. French Dr., Hobbs, N	IM 88240										Revised March 25, 199	
<u>DISTRICT II</u>								WELL APINO.				
811 South First, Artesia, NM	OIL CONSERVATION DIVISION						30-025-35266					
DISTRICT III	1220 South St. Francis Drive					5. Indicat	e Tyjze of I		[7]			
1000 Rio Brazos Rd., Aztec, 1	NM 87410		,	Santa F	e, NM 87	303		6 51.1.6		ATE	☑ FEE	
DISTRICT IV 1220 South St. Francis Dr., Sa	nnta Fe NM 87505							6. State C	il & Gas L	ease No.		
		TION OR	RECOMPLI	ETION	REPORT	ANDI	OG					
1a. Type of Well:	E COM DE		TEDOGRAD.	<u> </u>	TEL OICE	THE L		7. Lease	Vame or U	nit Agreement	Name	
☑ OIL WELL GAS WELL DRY OTHER b. Type of Completion:				HER				Northeast Drinkard Unit				
✓ New Well	Workover	Dee	epen Plu	ıg Back	Diff	. Resvr.	Other					
2. Name of Operator	ion							8. Well N	o.	000		
Apache Corporation 3. Address of Operator								9. Pool n	<u></u>			
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-60						6-6000		ı			Tubb-Drinkard	
4. Well Location	,	,						1224111	- 1 11, 1		Tuo	
Unit Letter	B:	1182	Feet From Th	_	North	Line and 37E	1415				StLine	
Section 10. Date Spudded	11. Date T.D. Reach	wnship ied	12. Date Compl. (Re		(ange		ions (DF & RKB, RT				ead	
2/2/01	2/15/			3/8/01	,		3403'			zav (obanzgije		
15. Total Depth	16. Plug Back		17. If Multipl	le Compl. Ho	ow	 .	18. Intervals		ols		Cable Tools	
6820		6745	Many Zo	ones?			Drilled By		<u> X</u>			
19. Producing Interval(s), of Blinebry 5595				ı	Orinkard	6483 - 6	656		20.		al Survey Made	
Blinebry 5595 - 5824 Tubb 5970 - 6294 Drinkard 6 21. Type Electric and Other Logs Run					0.105	403 - 0030		22. Was Well Cored				
GR-CNL / GR-A	ZL								NO			
23.			CASIN	C REC	വഴവ ആ	onart all	strings set	in wall)				
CASING SIZE	WEIGHT	LB./FT.	DEPTH SI		HOLE				ECORE)	AMOUNT PULLED	
8-5/8	24		127		12-1/				ulated 108 sx			
5-1/2	17‡	ł	682	20	7-7/			Circulated	116 sx			
24.		LINER RI	COPP			25.	<u> </u>					
SIZE	TOP	BOTTOM	SACKS CEMI	ENT	SCREEN	25.	SIZE	1				
							2-7/8		6688	}		
Perforation record	(interval, size, a	nd number)						ACTURE, C				
Blinebry 5595-98, 56	14 40 52 54 82	5719 22 3	10 56 60 64 590	22			5595 - 5824					
06-24 - 4" - 504 F		L-3110, ZZ-L	00, 50-00, 04-560	JZ,		i						
	10100							Tide w)	38000 E	gais gui oc c	30055# T0/50 Saild	
Tubb 5970-74, 78-81,	, 92-94, 98-6002	, 25-29, 41-	-43, 46-50, 60-66	5,			5970 - 6294	Acidize	TUBING RECORD DETH SET C688 FURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED Acidize w/ 3000 gals 15% HCL Frac w/ 21000 gals gel & 40160# 16/30 sand Well Status (Prod. or Shut-in) Producing			
83-86, 90-96, 6122-26, 6216-28, 38-56, 64-68, 78-94 - 4" - 299 Holes												
										· · · · · · · · · · · · · · · · · · ·		
Drinkard 6483-94, 6502-06, 13-16, 34-38, 53-58, 6617-28, 32-38,						6483 -6656		Acidize w/ 3000 gals 15% HCL				
41-56 - 4" - 244 Holes								Frac w/ 21000 gals gel & 40160# 16/30 sand				
28.	 		D. 1		PRODUC	TION	ze and type pump)					
Date First Production 3/8/01		ŀ	rroducno	n memoa (A Piirry	nin a _ 1 5"	pumping - Si ' Rod Ins	ze ana type pump) zert			Well Statt		
Date of Test			Oil - Bbl.	Gas - MCF	Wate	Water - Bbl. Gas - Oil Ratio						
3/15/01	24			Test Peri	iod	38	185		30		4868	
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	24- Oil - B	ъы. 	Gas - N	1CF	Water -	вы.		Oil	1 Gravity - API - (Corr.) 38.8	
	29. Disposition of Gas (Sold, used for fuel, vented, etc.)						<u> </u>	- 	Test Witnessed By			
Sold 30. List Attachments								Apacl	ne Cor	poration		
Logs, Deviation F	Report, C-10	4	<u>(</u>									
31. I hereby certify that the i	nformation shown or	both sides of	his form is true and co	1		wledge and b	elief				·· <u></u>	
Signature	ROD	\times O	Mas III	71:1	rinted Jame De	bra J. A	nderson	Title	Sr. Eng	gineering	g Technician Date 3/22/01	
L		1		** ~								

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	,	Southeastern 1	New	Mexico			Northwestern I	New Mexico	
C. Anhy				Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt			Т.	Strawn		T. Kirtland-Fruitl	and	T. Penn. "C"	
B. Salt			Т.	Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		2569	T.	Miss		T. Cliff House		T. Leadville	
T. 7 Rivers				Devonian		T. Menefee		T. Madison	
T. Queen			Т.	Silurian		T. Point Lookout		T. Elbert	
T. Grayburg			Т.	Montoya		T. Mancos		T. McCracken	
T. San Andres 3772			T.	Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta			Т.	McKee		Base Greenhorn		T. Granite	
T. Paddock		5204	T.	Ellenburger		T. Dakota		Т	
T. Blinebry 5546				Gr. Wash		T. Morrison		Т.	
T. Tubb 6110			Τ.	Delaware Sand		T. Todilto		Т.	
T. Drinkard 6451			T.	Bone Springs		T. Entrada		Т.	
T. Abo 6703			Τ.	Rustler	1303	T. Wingate		Т.	
T. Wolfcamj	p		T.			T. Chinle		Т.	
T. Penn			Т.			T. Permain		T.	
T. Cisco (Bo	ough C)		Т.			T. Penn "A"	T. W. F	т.	
				OIL OR	GAS SAN	DS OR ZONI	ES		
No. 1, from			to		No. 3, from			to	
No. 2, from		•••••••••••••••••••••••••••••••••••••••	to		No. 4, from		***************************************	to	••••
	***************************************	**********************	••••	IMPOR	RTANT W.	ATER SAND	S	***************************************	
Include data	on rate of was	ter inflow and ele	vatio	n to which water rose in					
				to			feet		
No. 2, from	••••••••••	***************************************	•••••	to	************************		feet		
No. 3, from	**********************	***************************************	••••••	to			feet		
	***************************************	I	ΪΉ	HOLOGY RECO	RD (Attach	additional she	et if necessary)		•••••
		Thickness in			\				
Fron	То	Feet		Lithology	From	То	Thickness in Feet	Lithology	
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		1			11				
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