

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
E. gy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.
30-025-352675. Indicate Type of Lease
☐ STATE ☒ FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter H : 2450 Feet From The North Line and 1300 Feet From The East Line
Section 23 Township 21S Range 37E NMPM Lea County

10. Date Spudded

1/17/01

11. Date T.D. Reached

1/30/01

12. Date Compl. (Ready to Prod.)

2/23/01

13. Elevations (DP & RKB, RT, GR, etc.)

3398'

14. Elev. Casinghead

GR

15. Total Depth

6835

16. Plug Back T.D.

6761

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinbry 5600 - 5822 Tubb 5966 - 6316 Drinkard 6399 - 6638

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL / GR-DLL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1308	12-1/4	460 sx / Circulated 71 sx	
5-1/2	17#	6835	7-7/8	1600 sx / Circulated 148 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6691	

26. Perforation record (interval, size, and number)

Blinbry 5600-03, 07-10, 14-54, 82-5730, 34-38, 56-79, 82-94,
5800-22 - 4" - 318 HolesTubb 5966-70, 74-78, 85-88, 6012-14, 35-39, 56-59, 78-82, 6110-18,
6208-20, 26-44, 50-56, 64-88, 6308-16 - 4" - 213 HolesDrinkard 6399-6403, 56-72, 75-80, 83-88, 6507-10, 24-28, 6615-18,
22-24, 30-38 - 4" - 209 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5600 - 5822	Acidize w/ 7880 gals 15% HCL
	Frac w/ 53840 gals gel & 100600# 16/30 sand
5966 - 6316	Acidize w/ 5250 gals 15% HCL
	Frac w/ 29950 gals gel & 60440# 16/30 sand
6399 - 6638	Acidize w/ 2850 gals 15% HCL
	Frac w/ 18185 gals gel & 40000# 16/30 sand

28. PRODUCTION

Date First Production 2/23/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 3/14/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 45	Gas - MCF 351	Water - Bbl. 33
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Debra J. Anderson

Title

Sr. Engineering Technician

Date 3/15/01

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2582	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3993	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5173	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5224	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5560	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6100	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6520	T. Bone Springs		T. Entrada		T.	
T. Abo	6701	T. Rustler	1323	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

