

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35268
5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other		8. Well No. 927	
2. Name of Operator Apache Corporation		9. Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard	
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000			
4. Well Location Unit Letter J : 1462 Feet From The South Line and 1428 Feet From The East Line Section 23 Township 21S Range 37E NMPM Lea County			
10. Date Spudded 12/9/00	11. Date T.D. Reached 12/24/00	12. Date Compl. (Ready to Prod.) 1/25/01	13. Elevations (DF & RKB, RT, GR, etc.) 3393' GR
14. Elev. Casinghead			
15. Total Depth 6826	16. Plug Back T.D. 6753	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5616 - 5828 Tubb 5994 - 6306 Drinkard 6472 - 6642			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-CNL / GR-DLL			22. Was Well Cored NO
23.			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1223	12-1/4	460 sx / Circulated 74 sx	
5-1/2	17#	6826	7-7/8	1350 sx / Circulated 200 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6692	

26. Perforation record (interval, size, and number) Blinebry 5616-21, 28-32, 38-76, 5718-50, 53-70, 72-80, 83-95, 5798-5808, 14-20, 25-28 - 4" - 456 Holes Tubb 5994-98, 6004-08, 78-83, 6097-6104, 28-36, 6224-54, 60-65, 84-6306 - 4" - 348 Holes Drinkard 6472-76, 78-80, 82-87, 96-6505, 14-20, 47-52, 72-76, 6633-42 - 4" - 184 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5616 - 5828 Acidize w/ 7000 gals 15% HCL Frac w/ 51000 gals gel & 100000# 16/30 sand 5994 - 6306 Acidize w/ 4500 gals 15% HCL Frac w/ 39942 gals gel & 81000# 16/30 sand 6472 - 6642 Acidize w/ 2500 gals 15% HCL Frac w/ 21000 gals gel & 40100# 16/30 sand
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PRODUCTION

Date First Production 1/25/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/8/01	Hours Tested 24	Choke Size	Prod'n For Test Period 66	Oil - Bbl. 584	Gas - MCF 25	Water - Bbl. 8848	Gas - Oil Ratio 39.3
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Apache Corporation
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30. List Attachments Logs, Deviation Report, C-104
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Debra J. Anderson	Title Sr. Engineering Technician	Date 2/13/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2570	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4032	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5189	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5240	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5570	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6115	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6458	T. Bone Springs		T. Entrada		T.	
T. Abo	6743	T. Rustler	1295	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology