lubmit to Appropriate District									
	Office			of New Mexic				i	
tate Lease-6 copies		Е	nergy, Minera	ils and Natura	al Resour	ces		1	
ee Lease-5 copies							Λ.		Form C-1
625 N. French Dr., Hobbs, N	M 88240								Revised March 25, 19
DISTRICT II							WELL API NO.		
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION								25-35271	
DISTRICT III 1220 South St. Francis Drive 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505							5. Indicate Type of Lease		
DISTRICT IV							6. State Oil & G		
220 South St. Francis Dr., Sa	nta Fe, NM 87505						0. State Of & G	10 1.0000 140,	
	COMPLETION	OR REC	COMPLETION	N REPORT A	ND LOC	3			
a. Type of Well:							7. Lease Name o	r Unit Agreeme	nt Name
OIL WELL	GAS WELL	- C		OTHER				Northe	ast Drinkard Unit
		7	Plug Back	k 🗌 Diff. F	Deeler	Other		i tor the	ast Drinkard Onit
New Well	Workover	Deepen			Resvr.				
Name of Operator							8. Well No.	60	5
Apache Corporati	on	· · · · · ·					9. Pool name or	62. Wildcat	J
•	vd., Ste. 100, Ho	uston, Te	xas 77056-44	00 / 713-296-	-6000		Eunice N	, Blinebry	y-Tubb-Drinkard
Well Location									· · · · · · · · · · · · · · · · · · ·
Unit Letter		2580	Feet From The		Line and	1300	Feet From The		est Line
Section	15 Township 11. Date T.D. Reached		21S ate Compl. (Ready to Pr	· •	37E	NMP (DF& RKB, RT, G		County 14. Elev. Casing	ghead
0. Date Spudded 6/5/01	6/18/01	12. Di	8/24/0			3442'	GR	Caoilig	φ
5. Total Depth	16. Plug Back T.D.		17. If Multiple Compl.	How	18	. Intervals	Rotary Tools	v	Cable Tools
6840	6570 his completion - Top, Botton		Many Zones?			Drilled By		X 20. Was Directi	ional Survey Made
Blinebry 5618 - 5		ubb 6034	4 - 6288	Drinkard 64	440 - 663	34		NO	
1. Type Electric and Other L	ogs Run						22. Was Well C		
GR-CNL / GR-D							1	NO	
			CASING RE	ECORD (Rep		trings set ir	n well)		
CASING SIZE	WEIGHT LB./F	Г.	DEPTH SET	HOLE SI 12-1/4			ENTING RECO		AMOUNT PULLED
3-5/8	24#		1219		460 sx / Circ				
5 1/2	17#		6840						
5-1/2	17#		6840	7-7/8			culated 117		
5-1/2	17#		6840						
5-1/2					1		culated 117	SX	
5-1/2 4. SIZE		ER RECOR					culated 117		ECORD PACKER SET
4.	LIN	M I	D	7-7/8	25.	450 sx / Cir	Culated 117	SX TUBING RE	
4. SIZE	LIN TOP BOTT	гом	D	7-7/8	25.	450 sx / Cir size 2-7/8	Culated 117	SX TUBING RE TH SET 589	PACKER SET
4. SIZE	LIN	гом	D	7-7/8	25. 27. ACID	450 sx / Cir size 2-7/8	Culated 117	SX TUBING RE TH SET 589 NT, SQUEH	PACKER SET
26. Perforation record	LIN TOP BOTT (interval, size, and nu	mber)	D SACKS CEMENT	7-7/8	25. 27. ACID DEPT	450 sx / Cir size 2-7/8	CULATED 117	SX TUBING RE TH SET 589 NT, SQUEH	PACKER SET EZE, ETC. IND KIND MATERIAL USED
4. SIZE 26. Perforation record Blinebry 5618-30, 34	LIN TOP BOTT	mber)	D SACKS CEMENT	7-7/8	25. 27. ACID DEPT	450 sx / Cif size 2-7/8 , SHOT, FRAG H INTERVAL	CULATED 117	SX TUBING RE TH SET 589 INT, SQUEF AMOUNT A 5250 gals 15	PACKER SET EZE, ETC. IND KIND MATERIAL USED
4. SIZE 26. Perforation record Blinebry 5618-30, 34	LIN TOP BOTT (interval, size, and nu	mber)	D SACKS CEMENT	7-7/8	25. 27. ACID DEPT	450 sx / Cif size 2-7/8 , SHOT, FRAG H INTERVAL	CULATED 117	SX TUBING RE TH SET 589 INT, SQUEF AMOUNT A 5250 gals 15	PACKER SET EZE, ETC. IND KIND MATERIAL USED % HCL
4. SIZE 26. Perforation record Blinebry 5618-30, 34 4" - 491 Holes	LIN, TOP BOTT (interval, size, and nu -46, 98-5720, 23-27, 2	mber) 38-76, 5806	D SACKS CEMENT i-10, 84-5913	7-7/8	25. 27. ACID DEPT 56	450 sx / Cif size 2-7/8 , SHOT, FRAG H INTERVAL 18 - 5913	CTURE, CEME Acidize w/ 6 Frac w/ 330	SX TUBING RE TH SET 589 SNT, SQUEH AMOUNT A 5250 gals 15 00 gals gel 8	PACKER SET EZE, ETC. IND KIND MATERIAL USED % HCL & 49000# 16/30
4. SIZE 26. Perforation record Blinebry 5618-30, 34 4" - 491 Holes Fubb 6034-38, 67-74	LIN TOP BOTT (interval, size, and nu -46, 98-5720, 23-27, 2 , 77-80, 94-6101, 91-5	mber) 38-76, 5806	D SACKS CEMENT i-10, 84-5913	7-7/8	25. 27. ACID DEPT 56	450 sx / Cif size 2-7/8 , SHOT, FRAG H INTERVAL	CULATED 117	SX TUBING RE TH SET 589 SNT, SQUEH AMOUNT A 5250 gals 15 00 gals gel & 1800 gals 15	PACKER SET EZE, ETC. IND KIND MATERIAL USED % HCL & 49000# 16/30
4. SIZE 26. Perforation record Blinebry 5618-30, 34 4" - 491 Holes Tubb 6034-38, 67-74	LIN TOP BOTT (interval, size, and nu -46, 98-5720, 23-27, 2 , 77-80, 94-6101, 91-5	mber) 38-76, 5806	D SACKS CEMENT i-10, 84-5913	7-7/8	25. 27. ACID DEPT 56	450 sx / Cif size 2-7/8 , SHOT, FRAG H INTERVAL 18 - 5913	CULATED 117	SX TUBING RE TH SET 589 SNT, SQUEH AMOUNT A 5250 gals 15 00 gals gel & 1800 gals 15	PACKER SET EZE, ETC. IND KIND MATERIAL USED % HCL & 49000# 16/30
4. SIZE 26. Perforation record Blinebry 5618-30, 34 4" - 491 Holes Fubb 6034-38, 67-74 57-73, 77-88 - 4" -	LIN TOP BOTT (interval, size, and nu -46, 98-5720, 23-27, 2 , 77-80, 94-6101, 91-5 290 Holes	mber) 38-76, 5806 96, 6209-21	D SACKS CEMENT 5-10, 84-5913 , 25-28, 46-48,	7-7/8	25. 27. ACID DEPT 56. 	450 sx / Cif size 2-7/8 , SHOT, FRAG H INTERVAL 18 - 5913	CULATED 117 DEP 61 CTURE, CEME Acidize w/ 6 Frac w/ 330 Acidize w/ 3 Frac w/ 336	SX TUBING RE TH SET 589 INT, SQUEF AMOUNT A 5250 gals 15 00 gals gel & 1800 gals 15 00 gals gel &	PACKER SET EZE, ETC. IND KIND MATERIAL USED % HCL & 49000# 16/30 % HCL & 60090# 16/30 sand
4. SIZE 26. Perforation record Blinebry 5618-30, 34 4" - 491 Holes Fubb 6034-38, 67-74 57-73, 77-88 - 4" - Drinkard 6440, 45, 4	LIN, TOP BOTT (interval, size, and nu -46, 98-5720, 23-27, 1 , 77-80, 94-6101, 91-5 290 Holes 8, 63, 82, 91, 6531-56	mber) 38-76, 5806 96, 6209-21	D SACKS CEMENT 5-10, 84-5913 , 25-28, 46-48,	7-7/8	25. 27. ACID DEPT 56. 	450 sx / Cir size 2-7/8 , SHOT, FRAC HINTERVAL 18 - 5913 34 - 6288	CULATED 117 DEP 60 CTURE, CEME Acidize w/ 6 Frac w/ 330 Acidize w/ 3 Frac w/ 336 Acidize w/ 4	SX TUBING RE TH SET 589 2NT, SQUEF AMOUNT A 5250 gals 15 00 gals gel & 28000 gals 15 00 gals gel &	PACKER SET EZE, ETC. IND KIND MATERIAL USED % HCL & 49000# 16/30 % HCL & 60090# 16/30 sand
4. SIZE 26. Perforation record Blinebry 5618-30, 34 4" - 491 Holes Fubb 6034-38, 67-74 57-73, 77-88 - 4" - Drinkard 6440, 45, 4	LIN, TOP BOTT (interval, size, and nu -46, 98-5720, 23-27, 1 , 77-80, 94-6101, 91-5 290 Holes 8, 63, 82, 91, 6531-56	mber) 38-76, 5806 96, 6209-21	D SACKS CEMENT 5-10, 84-5913 , 25-28, 46-48,	SCREEN	25. 27. ACID DEPT 56. 60. 64.	450 sx / Cir size 2-7/8 , SHOT, FRAC HINTERVAL 18 - 5913 34 - 6288	CULATED 117 DEP 60 CTURE, CEME Acidize w/ 6 Frac w/ 330 Acidize w/ 3 Frac w/ 336 Acidize w/ 4	SX TUBING RE TH SET 589 2NT, SQUEF AMOUNT A 5250 gals 15 00 gals gel & 28000 gals 15 00 gals gel &	PACKER SET EZE, ETC. ND KIND MATERIAL USED % HCL & 49000# 16/30 % HCL & 60090# 16/30 sand % HCL
4. SIZE 26. Perforation record Blinebry 5618-30, 34 4" - 491 Holes L'ubb 6034-38, 67-74 57-73, 77-88 - 4" - Drinkard 6440, 45, 4 07-34 - 4" - 319 H 28.	LIN, TOP BOTT (interval, size, and nu -46, 98-5720, 23-27, 1 , 77-80, 94-6101, 91-5 290 Holes 8, 63, 82, 91, 6531-56	mber) 38-76, 5806 96, 6209-21	D SACKS CEMENT 5-10, 84-5913 , 25-28, 46-48, -82, 86-6601,	7-7/8 SCREEN	25. 27. ACID DEPT 56. 60. 64.	450 sx / Cir size 2-7/8 , SHOT, FRAC HINTERVAL 18 - 5913 34 - 6288 40 - 6634	CULATED 117 DEP 60 CTURE, CEME Acidize w/ 6 Frac w/ 330 Acidize w/ 3 Frac w/ 336 Acidize w/ 4	SX TUBING RE TH SET 589 NT, SQUEH AMOUNT A 5250 gals 15 00 gals gel 8 1800 gals gel 8 1800 gals gel 8 1350 gals 15 00 gals gel 8	PACKER SET EZE, ETC. IND KIND MATERIAL USED % HCL & 49000# 16/30 % HCL & 60090# 16/30 sand % HCL & 40025# 16/30 sand
4. SIZE 26. Perforation record Blinebry 5618-30, 34 4" - 491 Holes Fubb 6034-38, 67-74 57-73, 77-88 - 4" - Drinkard 6440, 45, 4 07-34 - 4" - 319 H 28. Date First Production	LIN, TOP BOTT (interval, size, and nu -46, 98-5720, 23-27, 1 , 77-80, 94-6101, 91-5 290 Holes 8, 63, 82, 91, 6531-56	mber) 38-76, 5806 96, 6209-21	D SACKS CEMENT 5-10, 84-5913 , 25-28, 46-48, -82, 86-6601, Production Metho	7-7/8 SCREEN PRODUCT	25. 27. ACID DEPT 56. 60. 64. TION warping - Size a	450 sx / Cir size 2-7/8 , SHOT, FRAG HINTERVAL 18 - 5913 34 - 6288 40 - 6634 40 - 6634	CULATED 117 DEP 60 CTURE, CEME Acidize w/ 6 Frac w/ 330 Acidize w/ 3 Frac w/ 336 Acidize w/ 4	SX TUBING RE TH SET 589 NT, SQUEH AMOUNT A 5250 gals 15 00 gals gel 8 1800 gals gel 8 1800 gals gel 8 1350 gals 15 00 gals gel 8	PACKER SET EZE, ETC. ND KIND MATERIAL USED % HCL & 49000# 16/30 % HCL & 60090# 16/30 sand % HCL
4. SIZE 26. Perforation record Blinebry 5618-30, 34 4" - 491 Holes Tubb 6034-38, 67-74 57-73, 77-88 - 4" - Drinkard 6440, 45, 4 07-34 - 4" - 319 H 28. Date First Production 8/24/01 Date of Test	LIN TOP BOTT (interval, size, and nu -46, 98-5720, 23-27, 1 , 77-80, 94-6101, 91-5 290 Holes 8, 63, 82, 91, 6531-56 Holes Hours Tested	mber) 38-76, 5806 96, 6209-21 5, 61-64, 75	D SACKS CEMENT 5-10, 84-5913 , 25-28, 46-48, -82, 86-6601, -82, 86-6601, Production Metho Put e Size Prod	PRODUCT PRODUCT of (Flowing, gas lift, pu mping - 1.5" J I'n For 0	25. 27. ACID DEPT 56. 60. 64. CION sumping - Size a Rod Inse. 51 Bbl.	450 sx / Cir size 2-7/8 , SHOT, FRAC HINTERVAL 18 - 5913 34 - 6288 40 - 6634 40 - 6634 and type pump) rt Gas - MCF	CULATED 117	SX TUBING RE TH SET 589 NT, SQUEH AMOUNT A 5250 gals 15 00 gals gel 8 1800 gals 15 00 gals gel 8 1350 gals 15 00 gals gel 8	PACKER SET EZE, ETC. IND KIND MATERIAL USED % HCL & 49000# 16/30 % HCL & 60090# 16/30 sand % HCL & 40025# 16/30 sand Status (Prod. or Shut-in) Producing Gas - Oil Ratio
4. SIZE 26. Perforation record Blinebry 5618-30, 34 4" - 491 Holes Fubb 6034-38, 67-74 57-73, 77-88 - 4" - Drinkard 6440, 45, 4 07-34 - 4" - 319 H 28. Date First Production 8/24/01 Date of Test 8/31/01	LIN TOP BOTT (interval, size, and nu -46, 98-5720, 23-27, 1 , 77-80, 94-6101, 91-5 290 Holes 8, 63, 82, 91, 6531-56 Holes Hours Tested 24	rom mber) 38-76, 5806 96, 6209-21 5, 61-64, 75 Chok	D SACKS CEMENT 5-10, 84-5913 , 25-28, 46-48, -82, 86-6601, -82, 86-6601, -83, 84, 94, 94, 94, 94, 94, 94, 94, 94, 94, 9	PRODUCT SCREEN PRODUCT d (Flowing, gas lift, pr mping - 1.5") I'n For O Period	25. 27. ACID DEPT 56. 60. 60. 64. 64. FION wmping - Size a Rod Inse. 22.	450 sx / Cir size 2-7/8 , SHOT, FRAC HINTERVAL 18 - 5913 34 - 6288 40 - 6634 40 - 6634 and type pump) rt Gas - MCF 243	CULATED 117 CULATED 117 CULAT	SX TUBING RE TH SET 589 ENT, SQUEF AMOUNT A 5250 gals 15 00 gals gel & 1800 gals 15 00 gals gel & 1350 gals 15 00 gals gel & 1350 gals gel & Well S 1 1 1 1 1 1 1 1 1 1 1 1 1	PACKER SET EZE, ETC. IND KIND MATERIAL USED % HCL & 49000# 16/30 % HCL & 60090# 16/30 sand % HCL & 40025# 16/30 sand Status (Prod. or Shut-in) Producing Gas - Oil Ratio 11045
4. SIZE 26. Perforation record Blinebry 5618-30, 34 4" - 491 Holes Fubb 6034-38, 67-74 57-73, 77-88 - 4" - Drinkard 6440, 45, 4 07-34 - 4" - 319 H 28. Date First Production 8/24/01 Date of Test 8/31/01	LIN TOP BOTT (interval, size, and nu -46, 98-5720, 23-27, 1 , 77-80, 94-6101, 91-5 290 Holes 8, 63, 82, 91, 6531-56 Holes Hours Tested 24 Casing Pressure Ca	mber) 38-76, 5806 96, 6209-21 5, 61-64, 75	D SACKS CEMENT 5-10, 84-5913 , 25-28, 46-48, -82, 86-6601, -82, 86-6601, Production Metho Put e Size Prod	PRODUCT PRODUCT of (Flowing, gas lift, pu mping - 1.5" J I'n For 0	25. 27. ACID DEPT 56. 60. 60. 64. 64. FION wmping - Size a Rod Inse. 22.	450 sx / Cir size 2-7/8 , SHOT, FRAC HINTERVAL 18 - 5913 34 - 6288 40 - 6634 40 - 6634 and type pump) rt Gas - MCF	CULATED 117 CULATED 117 CULAT	SX TUBING RE TH SET 589 ENT, SQUEF AMOUNT A 5250 gals 15 00 gals gel & 1800 gals 15 00 gals gel & 1350 gals 15 00 gals gel & 1350 gals gel & Well S 1 1 1 1 1 1 1 1 1 1 1 1 1	PACKER SET EZE, ETC. IND KIND MATERIAL USED % HCL & 49000# 16/30 % HCL & 60090# 16/30 sand % HCL & 40025# 16/30 sand Status (Prod. or Shut-in) Producing Gas - Oil Ratio
4. SIZE 26. Perforation record Blinebry 5618-30, 34 4" - 491 Holes Fubb 6034-38, 67-74 57-73, 77-88 - 4" - Drinkard 6440, 45, 4 07-34 - 4" - 319 H 28. Date First Production 8/24/01 Date of Test 8/31/01 Flow Tubing Press. 29. Disposition of Gas (Sold,	LIN TOP BOTT (interval, size, and nu -46, 98-5720, 23-27, 7 , 77-80, 94-6101, 91-5 290 Holes 8, 63, 82, 91, 6531-56 Holes Hours Tested 24 Casing Pressure Ca Ho	rom mber) 38-76, 5806 96, 6209-21 5, 61-64, 75 Chok	D SACKS CEMENT 5-10, 84-5913 , 25-28, 46-48, -82, 86-6601, -82, 86-6601, -83, 84, 94, 94, 94, 94, 94, 94, 94, 94, 94, 9	PRODUCT SCREEN PRODUCT d (Flowing, gas lift, pr mping - 1.5") I'n For O Period	25. 27. ACID DEPT 56. 60. 60. 64. 64. FION wmping - Size a Rod Inse. 22.	450 sx / Cir size 2-7/8 , SHOT, FRAC HINTERVAL 18 - 5913 34 - 6288 40 - 6634 40 - 6634 and type pump) rt Gas - MCF 243	CULATED 117 DEP 60 CTURE, CEME Acidize w/ 6 Frac w/ 330 Acidize w/ 3 Frac w/ 330 Acidize w/ 4 Frac w/ 215 Water - Bt 99 SI.	SX TUBING RE TH SET 589 ENT, SQUEF AMOUNT A 5250 gals 15 00 gals gel & 1350 gals 15 00 gals gel & 1350 gals gel & Well S 1 Well S 1 1 1	PACKER SET EZE, ETC. IND KIND MATERIAL USED % HCL & 49000# 16/30 % HCL & 60090# 16/30 sand % HCL & 40025# 16/30 sand % HCL & 40025# 16/30 sand Status (Prod. or Shut-in) Producing Gas - 011 Ratio 11045 Oil Gravity - API - (Corr.) 37.1 Test Witnessed By
4. SIZE 26. Perforation record Blinebry 5618-30, 34 4" - 491 Holes Fubb 6034-38, 67-74 57-73, 77-88 - 4" - Drinkard 6440, 45, 4 07-34 - 4" - 319 H 28. Date First Production 8/24/01 Date of Test 8/31/01 Flow Tubing Press. 29. Disposition of Gas (Sold, Sold	LIN TOP BOTT (interval, size, and nu -46, 98-5720, 23-27, 7 , 77-80, 94-6101, 91-5 290 Holes 8, 63, 82, 91, 6531-56 Holes Hours Tested 24 Casing Pressure Ca Ho	rom mber) 38-76, 5806 96, 6209-21 5, 61-64, 75 Chok	D SACKS CEMENT 5-10, 84-5913 , 25-28, 46-48, -82, 86-6601, -82, 86-6601, -83, 84, 94, 94, 94, 94, 94, 94, 94, 94, 94, 9	PRODUCT SCREEN PRODUCT d (Flowing, gas lift, pr mping - 1.5") I'n For O Period	25. 27. ACID DEPT 56. 60. 60. 64. 64. FION wmping - Size a Rod Inse. 22.	450 sx / Cir size 2-7/8 , SHOT, FRAC HINTERVAL 18 - 5913 34 - 6288 40 - 6634 40 - 6634 and type pump) rt Gas - MCF 243	CULATED 117 DEP 60 CTURE, CEME Acidize w/ 6 Frac w/ 330 Acidize w/ 3 Frac w/ 330 Acidize w/ 4 Frac w/ 215 Water - Bt 99 SI.	SX TUBING RE TH SET 589 ENT, SQUEH AMOUNT A 2250 gals 15 00 gals gel & 1800 gals 15 00 gals gel & 1350 gals 15 00 gals gel & Well S Well S 1 1 1	PACKER SET EZE, ETC. IND KIND MATERIAL USED % HCL & 49000# 16/30 % HCL & 60090# 16/30 sand % HCL & 40025# 16/30 sand % HCL & 40025# 16/30 sand Status (Prod. or Shut-in) Producing Gas - 011 Ratio 11045 Oil Gravity - API - (Corr.) 37.1 Test Witnessed By
A. SIZE 26. Perforation record Blinebry 5618-30, 34 4" - 491 Holes 491 Holes 57-73, 77-88 - 4" - 5 57-74, 77-88 - 4" - 319 Holes Drinkard 6440, 45, 4 07-34 - 4" - 319 Holes 28. Date First Production 8/24/01 Date of Test 8/31/01 Flow Tubing Press. 29. Disposition of Gas (Sold, Sold) Sold 30. List Attachments Sold	LIN TOP BOTT (interval, size, and nu -46, 98-5720, 23-27, 7 , 77-80, 94-6101, 91-5 290 Holes 8, 63, 82, 91, 6531-56 Holes Hours Tested 24 Casing Pressure Ca used for fuel, vented, etc.)	rom mber) 38-76, 5806 96, 6209-21 5, 61-64, 75 Chok	D SACKS CEMENT 5-10, 84-5913 , 25-28, 46-48, -82, 86-6601, -82, 86-6601, -83, 84, 94, 94, 94, 94, 94, 94, 94, 94, 94, 9	PRODUCT SCREEN PRODUCT d (Flowing, gas lift, pr mping - 1.5") I'n For O Period	25. 27. ACID DEPT 56. 60. 60. 64. 64. FION wmping - Size a Rod Inse. 22.	450 sx / Cir size 2-7/8 , SHOT, FRAC HINTERVAL 18 - 5913 34 - 6288 40 - 6634 40 - 6634 and type pump) rt Gas - MCF 243	CULATED 117 DEP 60 CTURE, CEME Acidize w/ 6 Frac w/ 330 Acidize w/ 3 Frac w/ 330 Acidize w/ 4 Frac w/ 215 Water - Bt 99 SI.	SX TUBING RE TH SET 589 ENT, SQUEF AMOUNT A 5250 gals 15 00 gals gel & 1350 gals 15 00 gals gel & 1350 gals gel & Well S 1 Well S 1 1 1	PACKER SET EZE, ETC. IND KIND MATERIAL USED % HCL & 49000# 16/30 % HCL & 60090# 16/30 sand % HCL & 40025# 16/30 sand % HCL & 40025# 16/30 sand Status (Prod. or Shut-in) Producing Gas - 011 Ratio 11045 Oil Gravity - API - (Corr.) 37.1 Test Witnessed By
4. SIZE 26. Perforation record Blinebry 5618-30, 34 " - 491 Holes Fubb 6034-38, 67-74 57-73, 77-88 57-73, 77-88 - 4" - 319 Holes Drinkard 6440, 45, 4 07-34 - 4" - 319 Holes 28. Date First Production 8/24/01 Date of Test 8/31/01 Flow Tubing Press. 29. Disposition of Gas (Sold, Sold) 30. List Attachments Logs, Deviation	LIN TOP BOTT (interval, size, and nu -46, 98-5720, 23-27, 7 , 77-80, 94-6101, 91-5 290 Holes 8, 63, 82, 91, 6531-56 Holes Hours Tested 24 Casing Pressure Ca used for fuel, vented, etc.)	rom mber) 38-76, 5806 96, 6209-21 5, 61-64, 75 Chok Uculated 24- our Rate	D SACKS CEMENT i-10, 84-5913 , 25-28, 46-48, -82, 86-6601, -82, 86-6601, -82, 86-6601, -970duction Metho PUI e Size Prod Test Oil - Bbl.	PRODUCT SCREEN SCREEN d (Flowing, gas lift, pu mping - 1.5") I'n For O Period Gas - MC	1 25. 27. ACID DEPT 56. 60. 60. 64. 64. 710N wmping - Size a Rod Insep Dil - Bbl. 22 CF	450 sx / Cir size 2-7/8 - SHOT, FRAC HINTERVAL 18 - 5913 34 - 6288 40 - 6634 40 - 6634 and type pump) rt Gas - MCF 243 Water - Bt	CULATED 117 DEP 60 CTURE, CEME Acidize w/ 6 Frac w/ 330 Acidize w/ 3 Frac w/ 330 Acidize w/ 4 Frac w/ 215 Water - Bt 99 SI.	SX TUBING RE TH SET 589 ENT, SQUEF AMOUNT A 5250 gals 15 00 gals gel & 1350 gals 15 00 gals gel & 1350 gals gel & Well S 1 Well S 1 1 1	PACKER SET EZE, ETC. IND KIND MATERIAL USED % HCL & 49000# 16/30 % HCL & 60090# 16/30 sand % HCL & 40025# 16/30 sand % HCL & 40025# 16/30 sand Status (Prod. or Shut-in) Producing Gas - 011 Ratio 11045 Oil Gravity - API - (Corr.) 37.1 Test Witnessed By
4. SIZE 26. Perforation record 3linebry 5618-30, 34 1" - 491 Holes Fubb 6034-38, 67-74 57-73, 77-88 - 4" - Drinkard 6440, 45, 4 57-73, 77-88 - 4" - Drinkard 6440, 45, 4 17-34 - 4" - 319 H 28. Date First Production 8/24/01 Date of Test 8/31/01 Tow Tubing Press. 29. Disposition of Gas (Sold, Sold 30. List Attachments Logs, Deviation 1 31. 1 hereby certify that The	LIN TOP BOTT (interval, size, and nu -46, 98-5720, 23-27, 2 , 77-80, 94-6101, 91-5 290 Holes 8, 63, 82, 91, 6531-56 Holes Hours Tested 24 Casing Pressure Ca Hours fuel, vented, etc.) Report, C-104	rom mber) 38-76, 5806 96, 6209-21 5, 61-64, 75 Chok Uculated 24- our Rate	D SACKS CEMENT i-10, 84-5913 , 25-28, 46-48, -82, 86-6601, -82, 86-6601, -82, 86-6601, -970duction Metho PUI e Size Prod Test Oil - Bbl.	PRODUCT SCREEN S	1 25. 27. ACID DEPT 56. 60. 60. 64. 64. 710N wmping - Size a Rod Insep Dil - Bbl. 22 CF	450 sx / Cir size 2-7/8 , SHOT, FRAC HINTERVAL 18 - 5913 34 - 6288 40 - 6634 40 - 6634 and type pump) rt Gas - MCF 243 Water - Bt	Culated 117 DEP 60 CTURE, CEME Acidize w/ 6 Frac w/ 330 Frac w/ 330 Acidize w/ 3 Frac w/ 330 Acidize w/ 4 Frac w/ 215 Frac w/ 215 Vater - Bt 99	INT, SQUEF AMOUNT A S250 gals 15 00 gals gel & 1800 gals 15 00 gals gel & 1350 gals 15 00 gals gel & 1350 gals gel & 1350 gals gel & 1 1 1 1 1 1 1 1	PACKER SET EZE, ETC. IND KIND MATERIAL USED % HCL & 49000# 16/30 % HCL & 60090# 16/30 sand % HCL & 40025# 16/30 sand % HCL & 40025# 16/30 sand Status (Prod. or Shut-in) Producing Gas - 011 Ratio 11045 Oil Gravity - API - (Corr.) 37.1 Test Witnessed By

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION, TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeastern	Nev	v Mexico			Northwestern	New Mexico
T. Anhy			Т.	Сапуон		T. Ojo Alamo		T. Penn. "B"
T. Salt		······		Strawn		T. Kirtland-Fruit	land	Т. Репл. "С"
B. Salt			T.	Atoka		T. Pictured Cliffs	s <u></u>	T. Penn. "D"
T. Yates		2590	Τ.	Miss		T. Cliff House		T. Leadville
T. 7 Rivers			Τ.	Devonian		T. Menefee		T. Madison
T. Queen			Τ.	Silurian		T. Point Lookou	t	T. Elbert
T. Grayburg			Т.	Montoya		T. Mancos		T. McCracken
T. San Andre	es	3985	Т.	Simpson		T. Gallup		T. Ignacio Otzte
T. Glorieta		5130	T.	McKee		Base Greenhorn		T. Granite
T. Paddock		5202	T.	Ellenburger		T. Dakota		Т
T. Blinebry		5482	Τ.	Gr. Wash		T. Morrison		Т
T. Tubb		6082	Τ.	Delaware Sand		T. Todilto		Т.
T. Drinkard		6424	Τ.	Bone Springs		T. Entrada		Т
T. Abo		6762	T.	Rustler	1278	T. Wingate		Т.
T. Wolfcam)		Τ.			T. Chinle		Т
T. Penn			Т.		-	T. Permain		Т.
T. Cisco (Bo	ugh C)		Τ.			T. Penn "A"		Т
						DS OR ZON	ES	
No. 1, from			to		No. 3, from			to
No. 2, from			to		No. 4, from			to
				IMPOI	RTANT WA	ATER SAND	S	
				n to which water rose i				
No. 1, from				to			feet	
M. 0 f								
No. 2, from				to			feet	
No. 3, from				to to			feet	
No. 2, from No. 3, from		I		to to IOLOGY RECO			feet	
No. 3, from		L Thickness in		to HOLOGY RECO	RD (Attach	additional she	feet feet	
No. 2, from No. 3, from From	То	I		to			feet	
No. 3, from		L Thickness in		to HOLOGY RECO	RD (Attach	additional she	feet feet	
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