

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-105
Revised March 25, 1999OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-025-35272

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

714

9. Pool name or Wildcat

Eunice N., Blinebry-Tubb-Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter N : 1195 Feet From The South Line and 2398 Feet From The West Line
Section 15 Township 21S Range 37E NMPM Lea County

10. Date Spudded

5/15/01

11. Date T.D. Reached

6/2/01

12. Date Compl. (Ready to Prod.)

6/23/01

13. Elevations (DF& RKB, RT, GR, etc.)

3425'

GR

14. Elev. Casinghead

15. Total Depth

6780

16. Plug Back T.D.

6689

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5570 - 5804

Tubb 6036 - 6290

Drinkard 6414 - 6630

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL / GR-DLL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1214	12-1/4	460 sx / Circulated 40 sx	
5-1/2	17#	6780	7-7/8	1175 sx / Circulated 102 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6641	

26. Perforation record (interval, size, and number)

Blinebry 5570-78, 5604-22, 26-34, 38-42, 60-5704, 36-44, 52-78,
82-5804 - 4" - 560 HolesTubb 6036-40, 66-74, 92-6101, 93-6226, 30-34, 56-61, 64-90
4" - 363 HolesDrinkard 6414, 33, 39, 43, 48, 57, 65, 69, 73, 78, 6529-34, 40-54, 58-64,
71-80, 86-88, 94 6606, 12-16, 19-30 - 4" - 238 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5570 - 5804	Acidize w/ 7250 gals 15% HCL
	Frac w/ 38892 gals gel & 80150# 16/30 sand
6036 - 6290	Acidize w/ 5000 gals 15% HCL
	Frac w/ 26800 gals gel & 60105# 16/30 sand
6414 - 6630	Acidize w/ 4000 gals 15% HCL
	Frac w/ 22260 gals gel & 40110# 16/30 sand

28. PRODUCTION*

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
6/23/01		Pumping - 1.5" Rod Insert					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
6/29/01	24		Test Period	47	606	114	12893	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
						37.5		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Debra J. Anderson

Printed Name

Debra J. Anderson

Title

Sr. Engineering Technician

Date

7/3/2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2588	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4022	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5125	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5171	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5515	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6081	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6422	T. Bone Springs		T. Entrada		T.	
T. Abo	6720	T. Rustler	1254	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology