

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.	30-025-35275
5. Indicate Type of Lease	☐ STATE ☒ FEE
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit		
b. Type of Completion: ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other				
2. Name of Operator Apache Corporation		8. Well No. 822		
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000		9. Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard		
4. Well Location Unit Letter <u>F</u> : <u>1345</u> Feet From The <u>North</u> Line and <u>1550</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County				
10. Date Spudded 3/9/01	11. Date T.D. Reached 3/23/01	12. Date Compl. (Ready to Prod.) 4/20/01	13. Elevations (DFA&RKB, RT, GR, etc.) 3421' GR	14. Elev. Casinghead
15. Total Depth 6780	16. Plug Back T.D. 6687	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5522 - 5776 Tubb 5914 - 6240 Drinkard 6418 - 6614				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-CNL / GR-AZL				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1233	12-1/4	460 sx / Circulated 196 sx	
5-1/2	17#	6780	7-7/8	1200 sx / Circulated 33 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6630	

26. Perforation record (interval, size, and number) Blinebry 5522-28, 42-46, 52-54, 57-62, 67-70, 76-5612, 15-18, 49-57, 74-94, 5707-20, 24-38, 41-45, 50-59, 63-65, 68-76 - 4" - 445 Holes Tubb 5914-17, 24-28, 39-43, 94-98, 6008-10, 14-16, 20-23, 33-41, 66-76, 6162-72, 76-94, 6214-18, 21-4C - 4" - 357 Holes Drinkard 6418, 36, 50, 57, 6502-11, 19-25, 29-34, 56-63, 75-78, 89-94, 97-6600, 04-14 - 4" - 204 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td>5522 - 5776</td><td>Acidize w/ 7400 gals 15% HCL</td></tr><tr><td></td><td>Fract w/ 53800 gals gel & 100500# 16/30 sand</td></tr><tr><td></td><td></td></tr><tr><td>5914 - 6240</td><td>Acidize w/ 4200 gals 15% HCL</td></tr><tr><td></td><td>Fract w/ 13800 gals gel & 60000# 16/30 sand</td></tr><tr><td></td><td></td></tr><tr><td>6418 - 6614</td><td>Acidize w/ 3000 gals 15% HCL</td></tr><tr><td></td><td>Fract w/ 20500 gals gel & 40040# 16/30 sand</td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5522 - 5776	Acidize w/ 7400 gals 15% HCL		Fract w/ 53800 gals gel & 100500# 16/30 sand			5914 - 6240	Acidize w/ 4200 gals 15% HCL		Fract w/ 13800 gals gel & 60000# 16/30 sand			6418 - 6614	Acidize w/ 3000 gals 15% HCL		Fract w/ 20500 gals gel & 40040# 16/30 sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																						
5522 - 5776	Acidize w/ 7400 gals 15% HCL																						
	Fract w/ 53800 gals gel & 100500# 16/30 sand																						
5914 - 6240	Acidize w/ 4200 gals 15% HCL																						
	Fract w/ 13800 gals gel & 60000# 16/30 sand																						
6418 - 6614	Acidize w/ 3000 gals 15% HCL																						
	Fract w/ 20500 gals gel & 40040# 16/30 sand																						

PRODUCTION

28. Date First Production 4/20/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/5/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 78	Water - Bbl. 326	Gas - Oil Ratio 78000
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Apache Corporation
--	---

30. List Attachments Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Debra J. Anderson	Title Sr. Engineering Technician	Date 6/12/01

