Submit To Appropri State Lease - 6 copie	es	Office	State of New Mexico					а.			Form C-10	5
Fee Lease - 5 copies District 1	5		Ene	и _{бу} , Minerals and I	Natural R	lesources	;			R	evised March 25, 199	-
1625 N. French Dr., Hobbs, NM 88240								WELL API NO. 30-025-35281				
OIL CONSERVATION DIVISION												
District III 1000 Rio Brazos Rd., Aztec, NM 87410				2040 South	Pacheco			5. Indicate Type of Lease				
District IV Santa Fe NM 87505							STATE FEE State Oil & Gas Lease No.					
2040 South Pacheco, Santa Fe, NM 87505								State Off & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								이렇게 것 것 같이 있지 않는 것가 것이 안 에 가운 것이다. 				
OIL WELL X GAS WELL DRY OTHER								7. Lease Name or Unit Agreement Name				
b. Type of Comp NEW WELL	oletion: WORK OVER		EN PLU BAC	JG DIFF.	OTHER			Now Movi				
2. Name of Operat					OTHER			New Mexico G State				
Joe Melton Drilling Co., Inc.								28				
3. Address of Operator P.O. Box 4203 Midland, Texas 79704								9. Pool name c			· · · · · · · · · · · · · · · · · · ·	
4. Well Location					,			<u>Eumont Y</u>	ates 7	Rvrs	<u>Queen oil</u>	
Unit Letter	<u> </u>	66	0 Feet Fron	The North	Liı	ne and]	.980	Fe	et From The	F	astLir	ne
Section	23		Township	215	Range	36E	N	имрм Lea				
10. Date Spudded	11. Date	T.D. Reach	ed 12. D	ate Compl. (Ready to Prod		Elevations	(DF&	RKB, RT, GR	, etc.)	14. Elev.	County Casinghead	
4/5/01	4/10	/01	5	/17/01		3534					88	
15. Total Depth		. Plug Back		17. If Multiple Compl. Ho	w Many	18. Inter	vals	Rotary Tools		Cable	Tools	
3854'				Zones?	,	Drilled I		1			10015	
19. Producing Inter	 rval(s), of ti	his complet	ion - Top, Botte	om. Name			_	0-3850	0 W D'			
3505'-37		•						2	0. Was Dire	ctional S	urvey Made	
21. Type Electric a	Z1 nd Other L	ogs Run II	tah Dooo	1					yes			
Three De	tector	Jitho	ign Reso	lution Laterol	og			22. Was Well	Cored			7
			-Density	Comp Neutron				no				
23.				CASING RECO	RD (Re	port all	strin	gs set in w	vell)		· · · · · · · · · · · · · · · · · · ·	
CASING SIZ	E	WEIGHT	LB./FT.	DEPTH SET	HO	HOLE SIZE		CEMENTING	G RECORD	A	MOUNT PULLED	
<u> </u>		24#		365'		12-1/4"		260sx				_
5-1/2		14#		3854 '	7-7/8"		750sx					
	·									L	· · · · · · · · · · · · · · · · · · ·	
					+							
24.	-·· I,			LINER RECORD			25.	т	UBING RE	COPD		_
SIZE	TOP		BOTTOM	SACKS CEMEN	SCREE	N	SIZ		DEPTH SI		PACKER SET	_
<u> </u>								2-3/8"	342	<u> </u>	Incident del	\neg
					_		1	<u> </u>	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
26. Perforation re					27. AC	CID, SHOT	, FRA	CTURE, CE	MENT, SQI	JEEZE,	, ETC.	-
3505,3532,	3537,3	551,350	53,3596,3	3604,3612	DEPTH	INTERVA		AMOUNT AN	AMOUNT AND KIND MATERIAL USED			
3631,3641,	3658,3	678 , 369	97,3710,3	3721	3505'-3721'			2000 gal 15% acid, Foam frac				
								381 BW.	141 ton	s CO2	2 <u>, 515 sx sar</u>	ıd
					0.000						-	
28 Date First Productiv			duation be d		ODUC							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)						リー	Well Status (Prod. or Shut-in)					
5/17/01 pumping Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl C							producing					
Date of Test	sted	Choke Size	Prod'n For				s - MCF Water -		Bbl. Gas - Oil Ratio		-1	
5/23/01	24			Test Period	36			586	c		10070	
Flow Tubing	Casing Pr	essure	Calculated 24	- Oil - Bbl.		- MCF	Ŵ	ater - Bbl.	<u>6</u> Oil Gr	avity - A	<u> 16278</u> .PI - (Corr.)	-1
ress.			Hour Rate									1/2
				36		586		6	35			
29. Disposition of C		sed for fuel,	vented, etc.)					Test Witnessed By				-1
Sold 30. List Attachment	s		<u>.</u>			······································		······	field p	<u>erson</u>	nel	
loas												7
I Thereby certif	y that the	informatio	n shown on b	oth sides of this form a.	s true and i	complete to	the h	est of my know	wledge and	holiot		_
1	i/	-	an						muge and	venej		1
Signature	VEND	IN	0(10	Printed	Allen		, r	00M-4			_ _ ·	
	t <u>o a</u>		LVV	Name Karen	ALIEN	11	le S	ecretary			Date 5/25/0	<u>1</u>
												AA

INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or sepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests onducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical epths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in uintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

INDI	CITL		ern New Mexico				Northwest	ern New Mexico
Anhy			T. Canyon		Ojo Alar			T. Penn. "B"
Salt			T. Strawn	T . 1	T. Kirtland-Fruitland			
Salt	alt 2610 T. Atoka				Pictured	Cliffs_		T. Penn. "D"
Yates					Cliff Ho	use		T. Leadville
7 Rive		020	T. Devonian	Т.	Menefee		T. Madison	
Queen 3500			T. Silurian	Τ.	Point Lo	okout_		T. Elbert
. Grayburg 3725					Mancos			T. McCracken
San Andres				Τ.	Gallup_			T. Ignacio Otzte
Glorieta				Ba	se Green	horn		T. Granite
'. Paddock				T.	Dakota_			_ T
. Blinebry				T.	Morriso	n		T
. Tubb			T. Dulana Cand		Todilto_			l
	ard				Entrada			1
Abo			m	Τ.	Wingate			_ 1
	amp		T	T.	Chinle_			T
. Penn			T	Т.	Permian			T
		C)	T		Penn "A	н		Т.
. 01500	(200g.							OIL OR GAS SANDS
								OR ZONES
No 1 f	rom		to	1	No. 3, fr	om		to
$\sqrt{2}$	rom		to		No. 4, fr	om		to
NO . 2, 11	10111		IMPORT	ANT WAT	ER SA	NDS		
اسما بي الم	data an	roto of wate			a in hale			
	•		t 0				feet	
No. 1, t	тот	•••••	to				feet	
No. 2, f	rom	••••••					foet	
No. 3, f	from		to		•••••			
			LITHOLOGY REC	ORD (#	Attach ad	lditiona	l sheet if nec	essary)
From	 To	Thickness	Lithology		From	То	Thickness In Feet	Lithology
		In Feet		———				
							}	