<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505				State of New Mexico Energy Minerals and Natural Resour Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505				Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies					
	AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE												
APPL	ENTE	k, dei	CPEN,	PEN, PLUGBACK, OR ADD A ZONE <sup>2</sup> OGRID Number									
<sup>1</sup> Operator Name and Address Joe Melton Drilling Co., Inc.							011916				<sup>3</sup> API Number		
P.O. Box 4203									30-025-3528/				
Hidland, Texas 79704 Property Code 2,52,08 New Mex			low Movie	G Property Name					<sup>6</sup> Well No. 28				
25208 New Mexico/State & 28 <sup>7</sup> Surface Location													
UL or lot no.										<b>C</b> +-			
B	20. Section Township Range 23 21S 36E				660			1980	East/West line East		County Lea		
		_		Bottom						Leu			
UL or lot no.	Section	Township	Range	sed Bottom Hole Location			North/South line		Feet from the	East/	West line	County	
<sup>9</sup> Proposed Pool 1							<sup>10</sup> Proposed Pool 2						
Eumont Yates 7 Rvrs. Queen													
<sup>11</sup> Work Type Code <sup>13</sup> Well Type Code <sup>13</sup> Cabl							e/Rotary <sup>14</sup> Lease Type Code <sup>15</sup> Ground Level Elevation						
N ·				Rotary		-			S		3534		
<sup>16</sup> Multiple		<sup>17</sup> .Proposed Dep				Formation	- (		<sup>19</sup> Contractor		20	<sup>20</sup> Spud Date	
3900 Queen Capstar 3/31/01 <sup>21</sup> Proposed Casing and Cement Program													
Hole Size Casing Size Casing weight/foot							Setting Depth Sacks of Cement Estimated TOC						
11"		8-5/8"		24#			350'		200		surface		
7=7/8"		5-1/2"		14#			3900'		1450		surface		
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					[								
<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.													
Describe the blowout prevention program, if any. Use additional sheets if necessary.													
Drill well to approximately 3900' Complete Queen formation from 3560'-3815'± Treat w/1500 gallons 15% acid, 100,000# 16-20 sand w/70 Quality Foam Frac													
Permit Expires 1 Year From Approval Date Unless Drilling Underway												val	
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of							OIL CONSERVATION DIVISION						
my knowledge and belief.							<u>()</u>						
Signature: NUUUUU							Approved by:						
Printed name: Karen Allen						Title							
Title: Secretary							Approval Date: Expiration Date:					<u></u>	
Date: 11/27/00 Phone:91			Phone: 915	682-54		Conditions of Approval: Attached							

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