

Submit To Appropriate District Office
State Lease - 6 copies
County Lease - 5 copies
District I
625 N. French Dr., Hobbs, NM 88240
District II
111 South First, Artesia, NM 88210
District III
000 Rio Brazos Rd., Aztec, NM 87410
District IV
040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-35282
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name New Mexico G State
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Well No. 29
Name of Operator Joe Melton Drilling Co., Inc.	9. Pool name or Wildcat Eumont Yates 7 Rvrs Qn oil
Address of Operator P.O. Box 4203 Midland, Texas 79704	

Well Location Unit Letter <u>L</u> : 1980 Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line					
Section <u>23</u>	Township <u>21S</u>	Range <u>36E</u>	NMPM	Lea	County
10. Date Spudded /20/02	11. Date T.D. Reached 4/26/02	12. Date Compl. (Ready to Prod.) 5/04/02	13. Elevations (DF& RKB, RT, GR, etc.) 3560	14. Elev. Casinghead	
15. Total Depth 3850	16. Plug Back T.D. 3825	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3850	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3605' - 3809'			20. Was Directional Survey Made yes		
21. Type Electric and Other Logs Run Dual Lateral Log & GR Neutron Density			22. Was Well Cored no		

3. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	393	12-1/4"	280 sx.	
5-1/2"	15.5#	3850	7-7/8"	745 sx.	
4. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
5. Perforation record (interval, size, and number) 3605, 3622, 3628, 3636, 3643, 3661, 3692, 3702, 3710 3730, 3740, 3756, 3776, 3790, 3795, 3809			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3605'3809		
			Acidized w/2200 gallons 15% acid		
			Halliburton Foam Frac w/616BW		
			159 tons CO2, 955 sx. sand		

8. PRODUCTION							
Date First Production 5/9/02		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) producing		
Date of Test 5/21/02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 125	Water - Bbl. 8	Gas - Oil Ratio 11364
Flow Tubing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 11	Gas - MCF 125	Water - Bbl. 8	Oil Gravity - API - (Corr.) 35	
9. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By field personnel	

10. List Attachments directional survey, logs	
I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature Karen Allen	Printed Name Karen Allen
Title Secretary	Date 5/22/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Anhy	T. Canyon
Salt	T. Strawn
Salt	T. Atoka
Yates 2915	T. Miss
7 Rivers 3116	T. Devonian
Queen 3576	T. Silurian
Grayburg 3810	T. Montoya
San Andres	T. Simpson
Glorieta	T. McKee
Paddock	T. Ellenburger
Blinberry	T. Gr. Wash
Tubb	T. Delaware Sand
Drinkard	T. Bone Springs
Abo	T.
Wolfcamp	T.
Penn	T.
Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology