

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-105
Revised March 25, 1999

V. API NO.

30-025-35283

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

BTA Oil Producers 003002

3. Address of Operator

104 S. Pecos, Midland, TX 79701

4. Well Location

Unit Letter D : 660 Feet From The north Line and 660 Feet From The west LineSection 24 Township 21S Range 34E NMPM Lea County

10. Date Spudded

12/15/00

11. Date T.D. Reached

02/09/01

12. Date Compl. (Ready to Prod.)

08/03/01

13. Elevations (DF& RKB, RT, GR, etc.)

3662' GL

14. Elev. Casinghead

3682' KB

15. Total Depth

12748'

16. Plug Back T.D.

12458'

17. If Multiple Compl. How Many
Zones? -----18. Intervals
Drilled ByRotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12,373 - 12,389'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Density/Neutron Azimuthal Latrolog; Array Induction/MicroCFL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	1260'	17-1/2"	900 sx Circ	
9-5/8"	40.0	5325'	12-1/4"	1600 sx TOC 1520'	
7'	29.0	11200'	8-3/4"	1165 SX TOC 2938'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
5"	10915	12748	180		SIZE DEPTH SET PACKER SET
					2-7/8" 12323 12323

26. Perforation record (interval, size, and number)

12496 - 12500' 4 JSPF } CIBP @ 12478' Cap w/20' cmt
12522 - 12539' 4 JSPF }
12373 - 12389' 4 JSPF }

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12373 - 389	F/14000 gal sand laden foam + 22000 lbs sand
12713 - 718	F/6000 gal SLF + 7500 lbs sand
13046 - 053	A/1000 gal 15% HCl

28. PRODUCTION

Date First Production		PRODUCTION					
03/11/01		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)	
Flowing						Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/03/01	24	12/64					
08/03/01							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		
3725	---		40	2916	3		72900
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							
			40	2916	3		42

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. List Attachments

DST, 1 set logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Pam Inskeep Printed Name Pam Inskeep Title Regulatory Administrator Date 08/17/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1596 T. Canyon _____
T. Salt _____ T. Strawn _____ 1311
B. Salt _____ T. Atoka _____ 1570
T. Yates _____ 3589 T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry _____ T. Gr. Wash _____
T. Tubb _____ T. Delaware Sand _____ 5546
T. Drinkard _____ T. Bone Springs _____ 7994
T. Abo _____ T. Capitan Reef _____ 3994
T. Wolfcamp _____ 10957 T. Morrow Clastics _____ 12082
T. Penn _____
T. Cisco (Bough C) _____ T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Otzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1596	1596	Redbeds & Anhydrite				
1596	3410	1814	Salt & Anhydrite				
3410	3994	584	Dolomite & Sand				
3994	5492	1498	Dolomite				
5492	5546	54	Limestone				
5546	7994	2448	Sand, Limestone, & Shale				
7994	10957	2963	Limestone, Sand, & Shale				
10957	11311	354	Limestone & Shale				
11311	11570	259	Limestone & Chert				
11570	12082	512	Limestone & Shale				
12082	12748	666	Sand, Shale, & Limestone				